

18-8-226 115186 115187 KCC

RELEASED
FEB 1987
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
FROM CONFIDENTIAL
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

SIDE ONE

API NO. 15-...103-20.365
County...Leavenworth
SW.. SE.. SE.. Sec.18.. Twp..8S..Rge.22.. East West

CONFIDENTIAL

DESCRIPTION OF WELL AND LEASE

Operator: License # 9803
Name Wykoma Oil, Inc.
Address P.O. BOX 838
City/State/Zip Pine Bluffs, WY 82082

Purchaser L.A.G.G.S.
Houston, TX

Operator Contact Person Kenneth D. Spear.
Phone 316-721-0572

Contractor: License # 6792
Name Caney Valley Drilling

Wellsite Geologist Kenneth D. Spear
Phone 316-721-0572

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: 10-5-85
 Mud Rotary Air Rotary Cable
9-20-85 Spud Date 9-25-85 Date Reached TD 1272 Completion Date
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 84 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from 1262 feet depth to surface/260 SX cmt

530 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Lingenfelter Well # 2

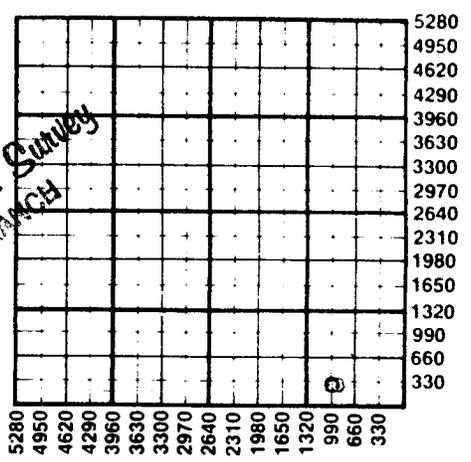
Field Name LEAVENWORTH, NE

Producing Formation McLouth

Elevation: Ground 845 KB

Section Plat

OCT 2 8 1985
State Geological Survey
WICHITA BRANCH



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name **Wykoma Oil, Inc** Lease Name **Lingenfelser** Well # **2**

Sec. **18** Twp. **8 S** Rge. **22** East West County **Leavenworth**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description

Log Sample

Name	Top	Bottom
Mclouth	1114'	1136'
Burgess	1182'	1212'
Mississippian	1221'	not reached

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	375 MCF	0 Bbls	none CFPB	none

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) **1112'-1118'...**
 Used on Lease

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20	84'	Common	150	2% CaCl
Production	6 1/2"	4 1/2"	9.5	1262'	Common	260	2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	1112' - 1118'	none	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
none					

Date of First Production **10-15-85** Producing Method Flowing Pumping Gas Lift Other (explain).....