

19-8-226

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY



DESCRIPTION OF WELL AND LEASE

Operator: License # 4158
Name Cascade Exploration, Inc.
Address 3516 Wilson Ave. #B
City/State/Zip Leavenworth, KS 66048

Operator Contact Person Douglas Schafer
Phone 913/651-3285

Contractor: License # 6295
Name Triple E Drilling Company

Wellsite Geologist none
Phone

PURCHASER LAGGS-Leavenworth Joint Venture

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWN: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-4-85 10-8-85 12-5-85
Spud Date Date Reached TD Completion Date
1260' PBTD
Total Depth

Amount of Surface Pipe Set and Cemented at 60 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet

If alternate 2 completion, cement circulated
from feet depth to w/SX cmt

API NO. 15-103-20-494
County Leavenworth
NE SW SW Sec. 19 Twp. 8S Rge. 22E East

990' Ft North from Southeast Corner of Section
1290' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

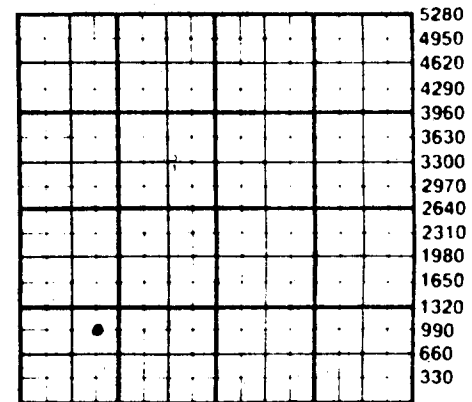
Lease Name Evert Well # 19-1

Field Name

Producing Formation Burgess Upper McLouth

Elevation: Ground 865' KB

Section Plat



JAN 22 1986

State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Cascade Exploration, Inc. Lease Name Ewert Well # 19-1 SEC. 19 TWP. 8S RGE. 24E ☐ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Base Kansas City		456'
Upper McLouth	1152	1170
Burgess	1211	1230
Mississippi	1236	
TD		1260

Estimated Production
 Per 24 Hours
 150 mcf

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☒ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☒ Commingled

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	9 1/4	7	15	60	portland	30	
production	6 1/4	4 1/2	9.5	1260	OWC	60	
					portland	104	gilsonite(2%)

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	1153-1163		
2 spf	1213-1217		

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☒ No

Date of First Production
 shut-in

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Oil

Gas

Water

Gas-Oil Ratio

Gravity