

RELEASED

STATE CORPORATION COMMISSION OF KANSAS
GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
FROM CONFIDENTIAL WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

19-8-22E 5110187

API NO. 15-103-20-337
County Leavenworth
NE NE NE Sec. 19 Twp. 8S Rge. 22 East West

Operator: License # 4084
Name Simco Pet., Inc.
Address P.O. Box 1515
City/State/Zip Cheyenne, WY 82003

4950
330
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Fautina
Operator Contact Person Kenneth D. Spear
Phone 316-721-0572

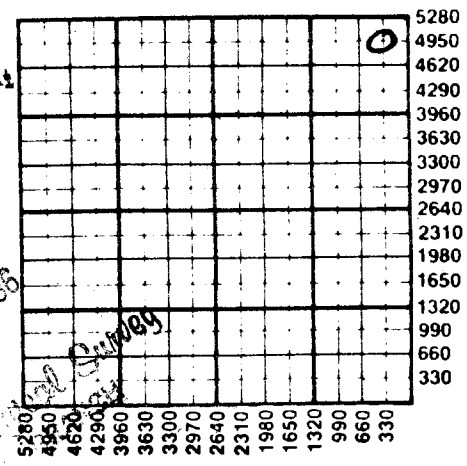
Lease Name Hein Well # 1-19
Field Name Slammer NS

Contractor: License # 5101
Name K. & W. Drilling
Wellsite Geologist Kenneth D. Spear
Phone 316-721-0572

Producing Formation Cherokee Sand
Elevation: Ground 838 MSL KB
Section Plat

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
X Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

CONFIDENTIAL



WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
3-26-85 3-30-85 5-11-85
Spud Date Date Reached TD Completion Date
1295'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 0.2 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from 1295 feet depth to surface 190 SX cmt
Cement Company Name Halliburton
Invoice # 088211

WATER SUPPLY INFORMATION

Disposition of Produced Water: X Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
STATE CORPORATION COMMISSION
Groundwater Ft North from Southeast Corner
(Well) MAR 4 1986 Ft West from Southeast Corner of
Sec Twp Rge East West
CONSERVATION DIVISION
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Operator Name **Simco Petroleum, Inc.** Lease Name **Hein** Well # **1-19**

Sec. **19** Twp. **8.S** Rge. **22** County **Leavenworth**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom
McLouth Sd 1172-1203'
Mississippian 1254-not reached

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: 0 Bbls, 200 MCF, 0 Bbls, 0 CFPB.

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify)

1173'-1202'...

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: Surface Production, 9 5/8", 7", 21, 92', common, 125, none. Row 2: 6 1/2", 4 1/2", 9.5, 1268', Portland A, 100, 2% gel.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used) Depth. Row 1: 2, .1173-1180', 8,000# (10-20) Sd, Foam. No. Frac.

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....