

RELEASED

STATE CORPORATION COMMISSION OF KANSAS

GAS CONSERVATION DIVISION

Date JUN 1 1987

WELL COMPLETION OR RECOMPLETION FORM
FROM CONFIDENTIAL WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4081
Name Simco Petroleum, Inc.
Address P.O. Box 838
City/State/Zip Pine Bluffs, WY 82003

Purchaser Fautina

Operator Contact Person Kenneth D. Spear
Phone 316-721-0572

Contractor: License # 5101
Name K. & W. Drilling

Wellsite Geologist Kenneth D. Spear
Phone 316-721-0572

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable
5-17-85 5-21-85 5-22-85
Spud Date Date Reached TD Completion Date

1275'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 85 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from 1275 feet depth to surface 172 feet

Cement Company Name Consolidated
Invoice # 58941

SIDE ONE

19-8-226 11/17 KCC

API NO. 15-103-20,357County Leavenworth

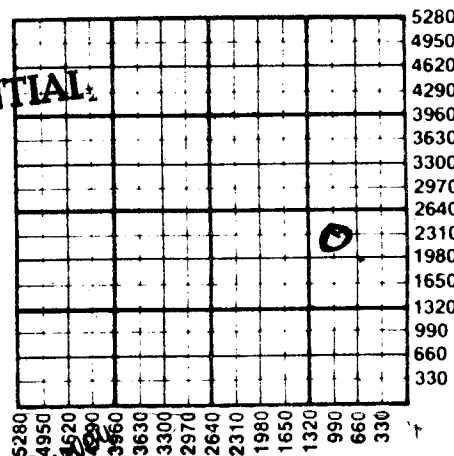
NW NE SE 19 8 S 22 ☒ East
..... Sec..... Twp..... Rge..... West

2310 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Heim Well # 2-19Field Name SLAMMER, NEProducing Formation Cherokee sandElevation: Ground 841 KB

Section Plat

CONFIDENTIAL



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Ground Water 2310 Ft North from Southeast Corner
STATE CORPORATION COMMISSION (Well) 990 Ft West from Southeast Corner of
Sec Twp Rge East West

MAR 4 - 1986

Surface Water 2310 Ft North from Southeast Corner
CONSERVATION DIVISION (Stream, Pond, etc.) 990 Ft West from Southeast Corner
Wichita, Kansas Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

855-9-11

SIDE TWO

Operator Name **Simco Petroleum, Inc.** Lease Name **Heim** Well # **2-19**

Sec. **19** Twp. **8.S** Rge. **22** ☒ East ☐ West County **Leavenworth**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
McLouth	1092'	1098'
Mississippian	1244'	Not Reached

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	trace Bbls	85 MCF	0 Bbls	trace CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☒ Sold ☐ Other (Specify)

1164'-1172'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	9 7/8"	7"	20	85'	Portland A	42	none
production	6 1/2"	4 1/2"	9.5	1270'	Portland A	172	2% gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1164-1168'	400 gal. 15% MCA	
2	1244-1248'	400 gal. 15% MCA	
	3600# (10-20) SD	Frac. Foam N ₂	

TUBING RECORD

Size **2 3/8"** Set At **1177'** Packer at **none** Liner Run ☐ Yes ☒ No

Date of First Production Producing Method

2-01-86

☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....