

RELEASED

STATE CORPORATION COMMISSION OF KANSAS

Date JUN 1 1987 & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
FROM CONFIDENTIAL ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4081
Name Simco Petroleum, Inc.
Address P.O. Box 1515
City/State/Zip Cheyenne, WY 82003

Purchaser Fautina

Operator Contact Person Kenneth D. Spear
Phone 316-721-0572

Contractor: License # 5101
Name K & W Drilling

Wellsite Geologist Kenneth D. Spear
Phone 316-721-0572

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

Oil SWD Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
Dry ☐ Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

Spud Date 8-31-85 Date Reached TD 9-7-85 Completion Date 10-7-85

Total Depth 1275' PBDT

Amount of Surface Pipe Set and Cemented at 108 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set feet
If alternate 2 completion, cement circulated from 1275 feet depth to surface 100 SX cmt
Cement Company Name Halliburton
Invoice # 088599-5

SIDE ONE

19-8-226

API NO. 15-103-20,450

County Leavenworth

SE SE SE Sec. 19 Twp. 8 S Rge. 22 East West

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

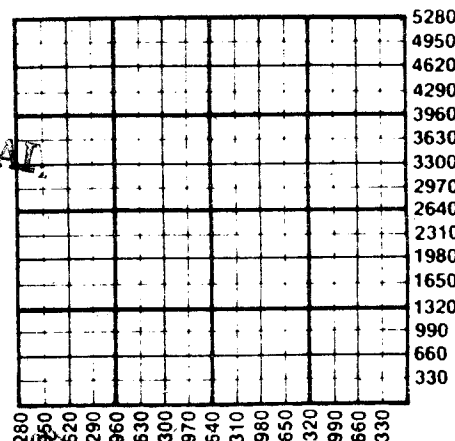
Lease Name C. Heim Well # 5

Field Name SLAMMER, NE

Producing Formation Cherokee Sand

Elevation: Ground 845 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc.) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompleteness of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached to this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

285-7-P1

SIDE TWO

Operator Name **Simco Petroleum, Inc.** Lease Name... **Q. Hain** Well #.. **5**.....

Sec..... **19** Twp..... **8 S** Rge..... **22** ☒ East ☐ West County... **Leavenworth**.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

Lower McLouth 1166-1174'
Mississippian 1228-not reached

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	0 Bbls	170 MCF	0 Bbls	0- CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☒ Sold ☐ Other (Specify) 1166'-1174'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	9 7/8"	7"	22	108'	Common	100	3% Calcium
production	6 1/2"	4 1/2"	9.5	1254'	Portland A	125	2% gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1166-1170'	150 gal 7 1/2% FE	

TUBING RECORD Size **NONE** Set At Packer at Liner Run ☐ Yes ☒ No

Date of First Production **2-01-86** Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....