

19-8-2263 B716 KCC PI

RELEASED

SIDE ONE

APR STATE CORPORATION COMMISSION OF KANSAS
Date: OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
FROM CONFIDENTIAL ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4081
Name Simco Petroleum, Inc.
Address P.O. Box 838
City/State/Zip Cheyenne, WY 82003

Purchaser: Fatima
Finland

Operator Contact Person Kenneth D. Spear
Phone 316-721-0572

Contractor: License #
Name McGown Drilling Co.

Wellsite Geologist Martin K. Dubois
Phone 316-221-0428

Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
X Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)
If Old well Info as follows:
Operator
Well Name
Comp. Date Old Total Depth

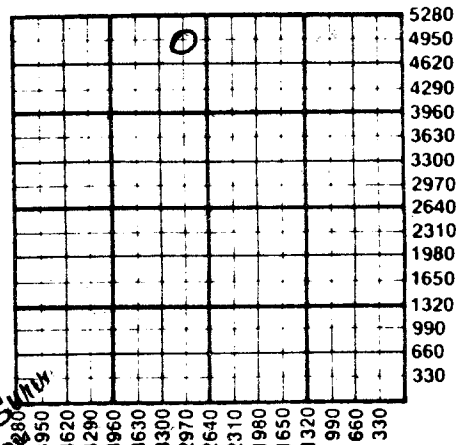
WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
12-3-84 12-5-84 12-5-84
Spud Date Date Reached TD Completion Date
1288'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 48 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from 1288...feet depth to surface/169 SX cmt
Cement Company Name Consolidated
Invoice # 58534

API NO. 15-103-20,315
County Leavenworth
NE NE NW Sec. 19. Twp 8. S. Rge. 22. East X West
4950 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Theis Well # 1-1
Field Name LEAVENWORTH NE
Producing Formation M.L.R.U.T.H.
Elevation: Ground 865 KB

Section Plat



CONFIDENTIAL

MAR 31 1985
State Geological Survey
DATA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name **Simco Petroleum, Inc.** Lease Name **Thies** Well # **1-1**

Sec. **19** Twp. **8.S** Rge. **22** East West County **Leavenworth**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Upper Burgess	1240	1246'
Lower Burgess	1262	1272'

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	3 Bbls	180 MCF	0 Bbls	60,000 CFPB	

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)

Production Interval
1203'-1208'
1203'-1208'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...surface....	9 7/8"	7"	22	48'	common	30	none
...production	6 1/2"	4 1/2"	9.5	1287'	Portland	A169	3% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	1203-1208	200 gal 15% MCA 4,000# (20-40) Sd Frac	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	1220'	NONE		

Date of First Production **1-15-86** Producing Method Flowing Pumping Gas Lift Other (explain).....