

RELEASED

SIDE ONE

19-8-225 511187



Date: JUN 1 1987
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
FROM CONFIDENTIAL
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4081
Name Simco Petroleum, Inc.
Address P.O. Box 1515
City/State/Zip Cheyenne, WY 82003

Purchaser Fautina RE: KCC

Operator Contact Person Kenneth D. Spear
Phone 316-721-0572

Contractor: License 5101
Name K & W Drilling

Wellsite Geologist Kenneth D. Spear
Phone 316-721-0572

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Re-ka Other (Core, Water Supply etc.)
 Dry

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..3.-20-85. ..3.-25-85... 2-01-86
Spud Date Date Reached TD Completion Date
1-19-85
KCC

..1334!.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 70 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 1334 feet depth to surface 173
Cement Company Name Consolidated
Invoice # 088418

API NO. 15-103-20,339
County Leavenworth
NE NW NW Sec. 19 Twp. 8S Rge. 22 XX East West

4950 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Theis Well # 1-19

Field Name LEAVENWORTH, NE

Producing Formation Cherokee Sand

Elevation: Ground 893 KB

Section Plat

CONFIDENTIAL

Grid for Section Plat with coordinates 5280 to 330 on both axes.

MAR 10
State Corporation Commission
Leavenworth, KS

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

RECEIVED

STATE CORPORATION COMMISSION
.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
MAR 4 1986 Twp Rge East West

CONSERVATION DIVISION
Wichita, Kansas (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompleton of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Operator Name **Simco Petroleum, Inc.** Lease Name **Theis** Well # **1-19**

Sec. **19** Twp. **8 S** Rge. **22** East West County **Leavenworth**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Upper McLouth 1210-1216'

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	1	300		300,000	20

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Open Hole Perforation Other (Specify) **1229'-1248'**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	9 7/8"	7"	21	70'	Portland A	35	3% Ca Cl
production	6 1/2"	4 1/2"	9.5	1330'	Portland A	173	2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
2	1229-1233'	350 gal 7 1/2% MCA	
		5,000# (10-20) Sa	
		Foam Frac Methonal N2	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	None				

Date of First Production **2-01-86** Producing Method Flowing Pumping Gas Lift Other (explain).....