

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9803
Name WYKOMA OIL, INC.
Address P.O. BOX 471
City/State/Zip PINE BLUFF, WYOMING 82082

Purchaser LAGGS

Operator Contact Person KENNETH D. SPEAR
Phone 316-721-0572

Contractor: License # 5101
Name K. & W. DRILLING

Wellsite Geologist KENNETH D. SPEAR
Phone 316-721-4273

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-19-84 11-25-84 2-1-85
Spud Date Date Reached TD Completion Date
1395' PBTD
otal Depth

Amount of Surface Pipe Set and Cemented at 94 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 1395 feet depth to surface, 224 SX cmt

API NO. 15-103-20,292 20-8-226

County LEAVENWORTH

C. NW. NE. Sec. 20. Twp. 88. Rge. 22. ☒ East ☐ West

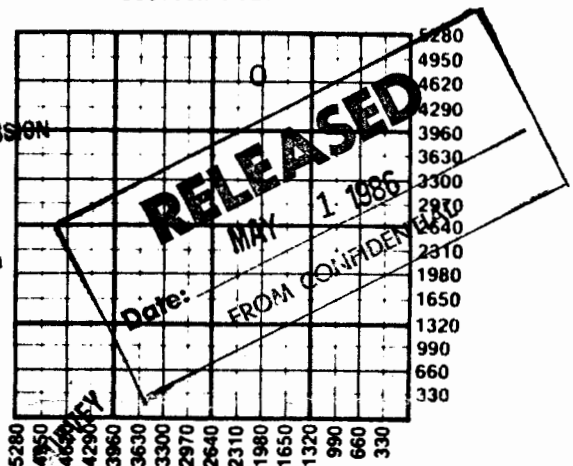
4620 Ft North from Southeast Corner of Section
1890 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name JONES Well # 2

Field Name

Producing Formation McLOUTH

Elevation: Ground 873' KB.
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge ☐ East ☐ West
☒ Surface Water Ft North from Southeast Corner (Stream, pond etc.) Ft West from Southeast Corner Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth D. Spear

SIDE TWO

Operator Name WYKOMA OIL, INC. Lease Name JONES Well # 2

Sec. 20 Twp. 8S Rge. 22 ☒ East ☐ West County LEAVENWORTH

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

McLOUTH	1308	1314
mississippian	1368	not reached

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	0	150.0	0	n/a	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☒ Sold ☐ Other (Specify)
☐ Used on Lease

1342'-1350'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	9 1/4"	7"	20	96'	OWC	35	
PRODUCTION	6 1/2"	4 1/2"	18	1392'	Port A	224	6% Salt, 2% Gel.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	
3	1342' - 1350'	500 gal. 15% MCA

TUBING RECORD	Size	Set At	Packer at	Liner Run ☐ Yes ☐ No
---------------	------	--------	-----------	--

Date of First Production 2-1-85 Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)