

20-8-225 (127185)
7-1-86

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9803
name Wykoma Oil, Inc.
address P.O. BOX 838
City/State/Zip Pine Bluffs, WY 82082

Operator Contact Person Kenneth D. Spear
Phone

Contractor: license # 5101
name K & W Drilling

Wellsite Geologist Kenneth D. Spear
Phone 316-721-0572

PURCHASER L.A.G.G.
Date Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-30-84 12-8-84 4-1-85
Sp ate Date Reached TD Completion Date

1486' none
Total Depth PBTD

Ar t of Surface Pipe Set and Cemented at 80'w/55sks feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate completion, cement circulated from 1486 feet depth to surface w/ 193 SX cmt

API NO. 15-103-20,299
County Leavenworth
NE NE SE Sec 20 Twp 8S Rge 22 East West

2310.... Ft North from Southeast Corner of Section
330..... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name ED JONES Well# 1

Field Name

Producing Formation Mcclouth,

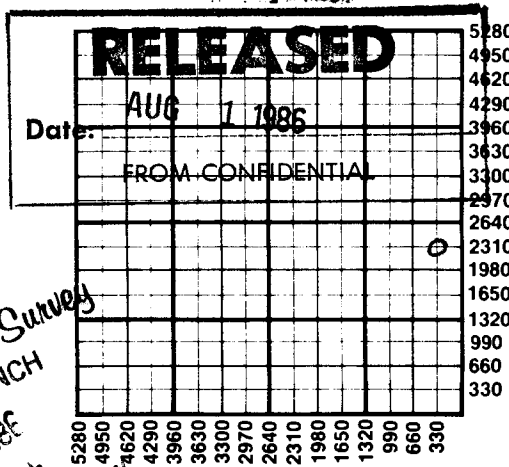
Elevation: Ground 1050 KB

CONFIDENTIAL

JUN 27 1985

State Geological Survey
WICHITA BRANCH
AUG 1 1986

Section Plat



WATER SUPPLY INFORMATION

Source of Water
Division of Water Resources Permit #

Groundwater..... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 2310 Ft North From Southeast Corner
(Stream, Pond etc.) 2310 Ft West From Southeast Corner
Sec 20 Twp 8S Rge 22 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # 1 Schmidling SWD
NW NW NW Sec.15-8s-21e

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

305-8-25

SIDE TWO

Operator Name **Wykoma Oil, Inc.** Lease Name **Ed. Jones** Well# **1** SEC **20** TWP **8S** RGE **22** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Upper Mclouth	1378	1382
Mississippian	1434	not reached

--	--

TUBING RECORD size 2 7/8" set at 1410' packer at 1400'		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production 4-1-85	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours 0	Oil Bbls	Gas 18,000 CFGPD MCF	Water 0 Bbls
		Gas-Oil Ratio NONE	Gravity none

Disposition of gas: <input type="checkbox"/> vented <input checked="" type="checkbox"/> sold <input type="checkbox"/> used on lease	METHOD OF COMPLETION		PRODUCTION INTERVAL
	<input type="checkbox"/> open hole <input checked="" type="checkbox"/> perforation		1420-26
	<input type="checkbox"/> other (specify) <input type="checkbox"/> Daily Completed. <input type="checkbox"/> Commingled		

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set- conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface Production	9 1/4" 6 1/4"	7" 4 1/2"	20 9.5	80' 1476'	Portland "A POZ	55 193	3% CaCl 5% gilsonite & 2% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	1420-1426	250 gallon of 15% MCA 35. bbl. oil foam frac.	1426