

21-8-22E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5757
Name Billy Oil, Inc.
Address Box 218
Buffalo, Kansas 66717
City/State/Zip

Purchaser: Square Deal Oil
Chanute, Ks, 66720

Operator Contact Person William O'Bryan
Phone 316-537-6831

Contractor: License # 5419
Name J-J Drilling

Wellsite Geologist
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

5-10-85 5-15-85 5-15-85
Spud Date Date Reached TD Completion Date
1529 1350
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 43 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from 1529 feet depth to 1350 feet SX cmt

METHOD OF COMPLETION

- Disposition of gas: Vented Open Hole Perforation
- Sold Other (Specify)
- Used on Lease Dually Completed

API NO. 15-103-20, 356

County Leavenworth

Sec 21 Twp 8 Rge 22 East West

4290 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

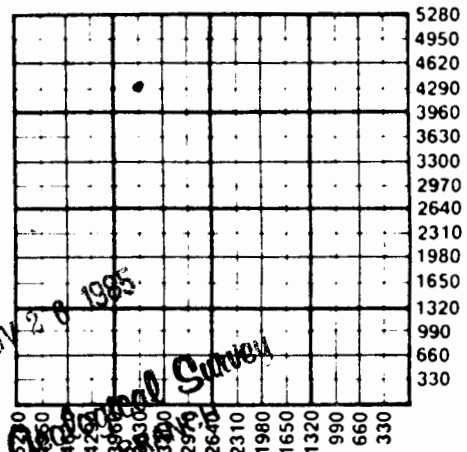
Lease Name Suburban Well # 5

Field Name ~~Suburban~~ *Corral Creek*

Producing Formation *McClouth*

Elevation: Ground 900 KB

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) *drills supplied*
(purchased from city, R.W.D. #) Production Interval

1434-1440
1394-1400

Operator Name Billy Oil, Inc. Lease Name Suburban Well # 5

East

Date of First Production <u>Shut In</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

untested

Set 43' of 7" Surface Pipe,
Cemented with 12 sacks cement.

Commenced 5/10/85
Completed 6/15/85

BILLY OIL, INC
SUBURBAN #5

NO
 No

6	Sand & Clay	6
20	Sand	26
27	Lime	53
7	Shale	60
10	Lime	70
10	Sand Slightly Shaley	80
171	Shale Sandy	251
18	Limey Shale	269
61	Shale	330
28	Lime	358
24	Shale	382
17	Lime	399
23	Shale Limey Mucky	422
2	Lime	424
30	Shale	454
41	Lime	595
9	limey Shale	504
6	Lime	510
43	Shale Green Mucky	553
4	Lime	557
3	Shale Dark	560
5	Lime & Shale	565
88	Lime	653
155	shale	808
5	Lime	813
39	Shale Limey	852
23	Lime Broken	875
17	Shale	892
14	Lime	906

37	SHALE	95
1	Lime	95
4	Shale	95
2	Dark Shale	95
30	Shaley Sand	95
16	Shale	93
2	Lime	100
64	Shale	100
1	Coal	107
24	Shaley Sand Silty	107
3	Lime	109
60	shaley Sand Grey	110
8	Shale Sandy Limey	116
32	Sand Shaley Silty	116
10	Shale Dark	120
28	Silty Shale Slightly Mucky	121
2	Coal	123
35	Shale Sandy Slightly Limey	124
25	Shale Slightly Limey Sandy	127
2	Coal	130
18	Sand Shaley	130
34	shale	132
6	Dark Shale	135
25	Shale Slightly Sandy	136
20	Sand no show	138
20	Shale Sandy Dark	140
20	Sand Limey Grey to light brown	142
2	Coal	144
33	Lime light brown top Mississippi	149
		152

NOV 26 1985
State Geological Survey
WICHITA BRANCH

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 3/4	7"		43'	Port A	12	
Production	6 1/4	4 1/2		1524	✓ ✓	165	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	1434-1440	HSC	16 gran	Nitro Frac			
	1396-1400			2000 # 165 sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size Set At Packer at							
NO							