

21-8-22E 4/15/87
KCC

RELEASED

ORATION COMMISSION
& GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY FROM CONFIDENTIAL
DESCRIPTION OF WELL AND LEASE

API NO. 15-103-20,362
County Leavenworth
SW SW NE Sec. 21. Twp. 8S. Rge. 22 East West



Operator: License # 9803
Name Wykoma Oil, Inc.
Address P.O. Box 838
City/State/Zip Pine Bluffs, WY 82082

2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser LAGGS

Lease Name W. Forge Well # 2

Operator Contact Person Kenneth D. Spear
Phone 316-721-0572

Field Name CORRAL CREEK

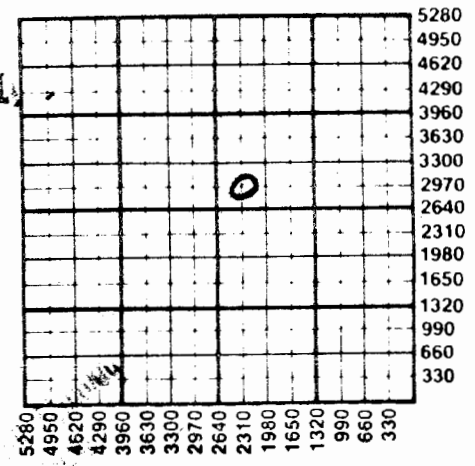
Producing Formation Cherokee Sand

Contractor: License # 7982
Name Barckefeldt

Elevation: Ground 1103 KB

Wellsite Geologist Kenneth D. Spear
Phone 316-721-0572

Section Plat



Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
XX Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

.6-1-85 Spud Date ..6-8-85 Date Reached TD ...1-15-86 Completion Date

1451' Total Depth PBD

Amount of Surface Pipe Set and Cemented at 100 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set... feet

If alternate 2 completion, cement circulated from 1451 feet depth to surface 230 feet
Cement Company Name Consolidated Oil Serv.
Invoice # 58871

CONFIDENTIAL

MAR 10 1986

WATER SUPPLY INFORMATION

Disposition of Produced Water: X Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner
(Stream, Pond, etc.) ...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)
CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION

MAR 4 - 1986

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompleton of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name **Wykoma Oil, Inc.** Lease Name **W. Forga**

Sec. **21** Twp. **8S** Rge. **22** East West County **Leavenworth**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
McLouth	1258	1268
Mississippian	1369	Not Reached

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	85 MCF	0 Bbls	0 CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify)

1344'-1368'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface Production	9 5/8 6 1/2"	7" 4 1/2"	20 9.5	105' 1418'	Portland A	42 230	2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	1344-1350' 5,000# (10-20) Sd	300 gal. 7 1/2% FE w/additives Erac methonal N2 Foam	

TUBING RECORD

Size **none** Set At Packer at Liner Run Yes No

Date of First Production **1-15-86** Producing Method Flowing Pumping Gas Lift Other (explain).....