

attached with this form. Submit CP-4 form with
 lined wells.

28-8-225 p1

SIDE TWO

Operator Name Wykoma Oil, Inc. Lease Name Anthony Well # 1

Sec. 28 Twp. 8S Rge. 22 ☒ East ☐ West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
McClouth	1296	1304
Mississippian	1426	not reached

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	2	0	200	none	22°
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation 1396-1406'
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled

NONE

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	10"	7"	20	92'	Portland	55	QWC
Production	6 1/2"	4 1/2"	9.5	1490	Class A	196	QWC

PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
Shots Per Foot	Specify Footage of Each Interval Perforated				
2	1396'-1406'		500 gal. 15% MCA		1406'
			240 bbl frac w/ 20sks		
			12X30 sand and 70sks		
			10X20 sand		1406'

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 7/8"	1420'	none		

Date of First Production 6-10-85 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)