

28-8-22E
p1STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6871
 name Fairway Petroleum, Inc.
 address 12603 Southwest Freeway Suite 370
 Stafford, TX 77477
 City/State/Zip

Operator Contact Person Jeanne Flanagan
 Phone 713/240-1555

Contractor: license # 5101
 name K W Drilling

Wellsite Geologist Mark Bray
 Phone 913/773-8514

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable
 4/23/85 4/25/85 6/18/85
 S Date Date Reached TD Completion Date

1376
 Total Depth PBTD

A nt of Surface Pipe Set and Cemented at 84' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set N/A feet

If alternate 2 completion, cement circulated
 from feet depth to w SX cmt

Wireline Log Rec'd

API NO. 15 - 103-20,345

County Leavenworth

SE NW SW Sec 28 Twp 8S Rge 22 West
 (location)

1783 Ft North from Southeast Corner of Section
 4109 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

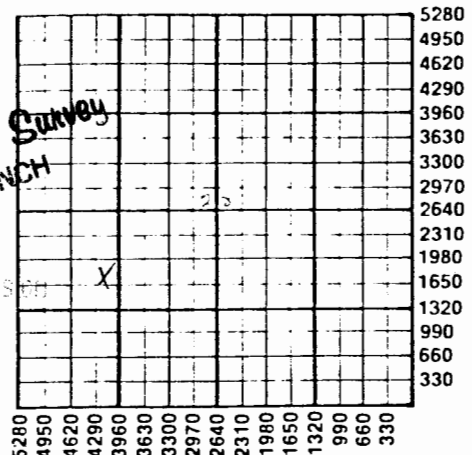
Lease Name Chaffin Well# 1

Field Name Oak Mills

Producing Formation McLouth

Elevation: Ground 944 KB

Section Plat



JUN 2 5 1985
 State Geological Survey
 WICHITA BRANCH
 RECEIVED
 STATE CORPORATION COMMISSION

JUN 2 4 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # n/a

☐ Groundwater Ft North From Southeast Corner and
 (Well) Ft West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Purchased from local water hauler
 (purchased from city, R.W.D.#)

Disposition of Produced Water:

☒ Disposal
☐ Repressuring

Docket # CD 18489

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Upper McLouth	1246	1261
Lower McLouth	1316	1339

TUBING RECORD		size	set at	packer at	Liner Run	☐ Yes	☐ No
Date of First Production 6/18/85	Producing method ☒ flowing ☐ pumping ☐ gas lift ☐ Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	-0-	200	-0-				
	Bbls	MCF	Bbls	CFPB			

position of gas: ☐ vented
☒ sold
☐ used on lease

☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL

☐ Dually Completed.
☐ Commingled

JUN 24 1985

[illegible]

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
3	1316 - 1328		