

29-8-225
KSC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7982
name Fred C. Berckefeldt
address 1508 Madison
Box 517
City/State/Zip Fredonia, KS 66736

Operator Contact Person See above
Phone 316-378-4426

Contractor: license # same
name

Wellsite Geologist none
Phone

PURCHASER NA

Date Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If O: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2-8-86 2-21-86 2-21-86
Spud Date Date Reached TD Completion Date

1345
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 68' feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 68' feet depth to top w/ 32 SX cmt

API NO. 15-103-20-586
County Leavenworth
SW SW SE Sec 29 Twp 8 Rge 22 West

175 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

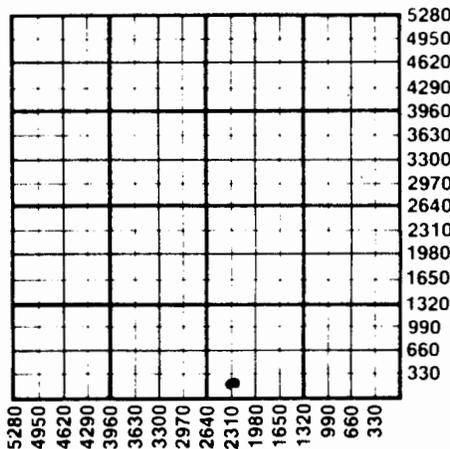
Lease Name Allen Well# 1

Field Name Possum Hollow

Producing Formation BURGESS

Elevation: Ground 924 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # NA

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

East
 West

Operator Name Fred C. Berckefeldt Lease Name Allen Well# 1 SEC. 29 TWP. 8 RGE. 22

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

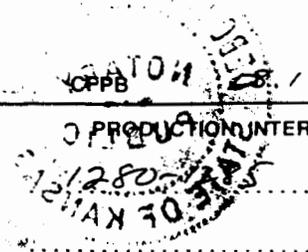
Formation Description
 Log Sample

Name	Top	Bottom
Upper McLouth	1170	1180
BURGESS	1280	1319
Top Miss.	1320	

TUBING RECORD size 2 3/8 set at 1345 packer at _____ Liner Run Yes No

Date of First Production 10/1/86 Producing method flowing pumping gas lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
5 Bbls		MCF	20 Bbls		



Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION open hole perforation other (specify) _____
 Dually Completed. Commingled

CASING RECORD new used
 Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface casing	9 5/8"	7"	17	68'	Portland A	32	calcium
	6 1/2"	4 1/2"	9.5	1342'	Portland A	129	6% gal & o/wc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4/	1280-1285	50 gal 7.5% HCL	1280-85
		10 sks 12/30 30 sks 10/20 1 gal x c 10% 75 lbs water gel. 110 BBLs salt water	1280-85