

RELEASED

APR 1 1987

SIDE ONE

29-8-22E 3110787  
KCC

Date: STATE CORPORATION COMMISSION OF KANSAS  
FROM CONFIDENTIAL CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4081  
Name SIMCO PETROLEUM, INC.  
Address P.O. BOX 1515  
City/State/Zip CHEYENNE, WY. 82003

Purchaser FAUTINA

Operator Contact Person KENNETH D. SPEAR  
Phone 316-721-0572

Contractor: License # 5101  
Name K & W DRILLING

Wellsite Geologist KENNETH D. SPEAR  
Phone 316-721-4273

Designate Type of Completion  
XX New Well Re-Entry Workover  
Oil SWD Temp Abd  
XX Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
XX Mud Rotary Air Rotary Cable  
11-01-85 11-03-85 12-18-85  
Spud Date Date Reached TD Completion Date  
1326' n/a  
Total Depth PBDT  
Amount of Surface Pipe Set and Cemented at 111 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 1326 feet depth to surface 186 feet  
Cement Company Name HALLIBURTON SERVICES  
Invoice #

API No. 15-103-20.525  
County LEAVENWORTH  
SE NW NW Sec. 29 Twp. 8S Rge. 22 East West

4290 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

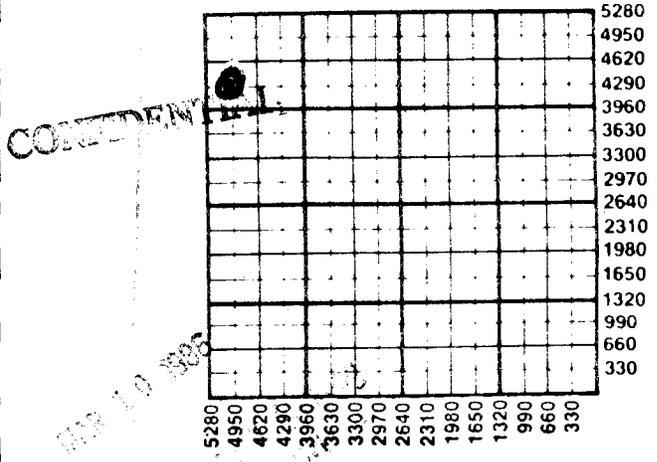
Lease Name J. HEIM Well # 2

Field Name SLAMMER, NE

Producing Formation CHEROKEE SAND

Elevation: Ground 908' MSL KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner  
(Well RECEIVED) Ft West from Southeast Corner of  
STATE CORPORATION COMMISSION Twp Rge East West  
MAR 4 1986  
Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
CONSERVATION DIVISION Twp Rge East West  
Wichita, Kansas  
Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

SIDE TWO

Operator Name SIMCO PETROLEUM, INC. Lease Name J. HEIM Well # 2

Sec. 29 Twp. 8s Rge. 22  East  West County LEAVENWORTH

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
M'CLOUTH SAND	1186'	1196'
MISSISSIPPIAN	1300'	not reached

Date of First Production <u>2-22-86</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil <u>0</u> Bbls	Gas <u>400</u> MCF	Water <u>0</u> Bbls	Gas-Oil Ratio <u>0</u> CFPB	Gravity <u>none</u>

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Open Hole  Perforation  Other (Specify) ..... ..1220'-.1230'..

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	<u>9 7/8"</u>	<u>7"</u>	<u>15</u>	<u>111'</u>	<u>COMMON</u>	<u>85</u>	<u>3% CaCl</u>
PRODUCTION	<u>6 1/2"</u>	<u>4 1/2"</u>	<u>9.5</u>	<u>1316'</u>	<u>Portland</u>	<u>187</u>	<u>2% gel</u>

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
<u>2</u>	<u>1220' - 1230'</u>	<u>none</u>	

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	<u>none</u>			