

29-8-22E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #5757.....
NameBilly Oil, Inc.....
AddressBox 218.....
.....Buffalo, Kansas 66717.....
City/State/Zip

Purchaser.....Laggs Leavenworth.....
.....HPC Falco.....

Operator Contact Person ..William O. Bryan..
Phone316-537-6831.....

Contractor: License #5419.....
NameJ. J. Drilling.....

Wellsite Geologist.....
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

.....8727/85.....8730/85.....8-30-85.....
Spud Date Date Reached TD Completion Date
.....1278.....1250.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at...63feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
om...63.....feet depth to...surfw...25.SX cmt

API NO. 15-103-20-441.....

County.....Leavenworth.....

.....NWSWN Sec...29Twp..8..Rge...22 ☒ East
☐ West

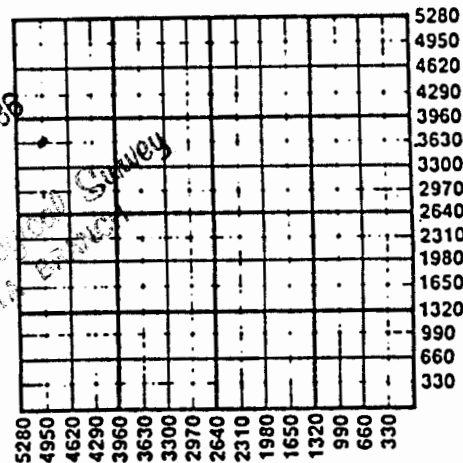
3630
.....Ft North from Southeast Corner of Section
...4950.. Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....N. Hoppee.....Well #.....3.....

Field Name.....

Producing Formation.....Lower McClouth.....

Elevation: Ground.....865.....KB.....
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....Driller supplied.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-4 form with

Operator Name Billy Oil, Inc. Lease Name N. Hoppee Well # 3

Sec. 29 Twp. 8 Rge. 22 ☒ East ☐ West County LeavenworthEstimated Production
Per 24 Hours

400

Bbls

400

MCF

Bbls

CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented☒ Sold☐ Open Hole ☒ Perforation☐ Other (Specify)Set 63' of 7" Surface.
Cemented with Gr. Solidated.Commenced 8/27/85
Completed 8/29/85

Formation Description

12 Soil & Clay
28 Mucky Shale
20 Sand & Gravel
48 Shale
27 Lime
22 Shale
20 Lime
61 Shale
54 Lime
16 Shale
9 Lime
19 Shale
71 Lime Broken
3 Dark Shale
19 Lime
127 Shale
12 Lime & Sand
13 Sandy Shale
11 Lime
4 Sand
14 Lime Shale
17 Shale Limey
2 Lime
13 Sand Limey
5 Lime
11 Shale
1 Coal
4 Shale

BILLY OIL, INC.
N. HOPPEE #3

12

40

60

108

135

157

177

230

292

308

317

336

407

410

429

556

568

581

592

596

610

627

629

642

647

650

659

663

12 Lime
5 Shale Sandy
10 Sand Shaley
38 Shale Mucky
1 Coal
21 Shale
15 Sand
7 Shale Mucky
1 Coal
2 Lime
75 Shale & Lime
11 Sand Mucky Shaley
8 Shale
15 Dark Shale
17 Sand Silty Mucky
8 Shale Sandy Dark
6 Shale Slightly Sandy Limey
54 Sand Limey
1 Lime Sandy
81 Sand light Brown to White
2 Coal
11 Sand light Brown Slightly Limey
2 Coal
10 Limey Sand Shaley
18 Shale Silty
45 Sand Slightly Shaley
13 Shale Dark Slightly Sandy
8 Sand Shaley light Brown
25 Shale
40 Sand Shaley White to light Brown
16 Shale
3 Dark Shale
35 Mississippi
1269.20 Total Pipe.

675
680
729
750
765
772
773
774
868
883
900
908
914
968
969
1050
1051
1065
1075
1093
1138
1151
1159
1184
1124
1240
1243
1278 TD

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Prod.....	6 1/4	4 1/2		1270	Port. A	130	50% gelsonite
Surface.....	9 7/8	7"		63	Port. A	25	2% salt & gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used) Depth

2	11 holes	1152-1157	N2 foam frac	1152-1158
	3 3/8 HSC		25 sax 10/20	
			50# water gel	
			8 gal. CF-1	

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

9-6-85

☒ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Oil

Gas

Water

Gas-Oil Ratio

Gravity