

29-8-225

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #5757.....
NameBilly Oil, Inc.....
Address ..Box 218.....
.....Buffalo, Kansas 66717.....
City/State/Zip

Purchaser.....Laggs Leavenworth.....
.....URG- Falca.....

Operator Contact Person ..William O. Bryan..
Phone ..316-537-6831.....

Contractor: License #5419.....
NameI. J. Drilling.....

Wellsite Geologist.....
Phone.....

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-9-85..... 9-12-85..... 9-12-85.....
Spud Date Date Reached TD Completion Date

1300..... 1250.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 41 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 41 feet depth to surface w/ 15 SX cmt

API NO. 15-...103-20-457.....

County..Leavenworth.....
NE..SW..NW.... Sec 29.. Twp..8..Rge..22.. ☒ East ☐ West

3300..... Ft North from Southeast Corner of Section
4290..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

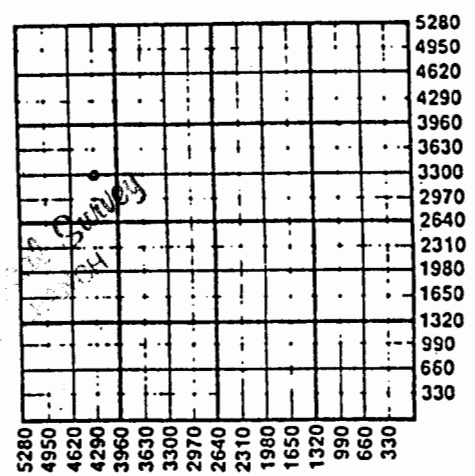
Lease Name.....N. Hoppee.....Well #.....4.....

Field Name.....Unknown.....

Producing Formation.....Mississippi Chat.....

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....Driller Supplied.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

Operator Name Billy Oil, Inc. Lease Name N. Hoppoe Well # 4

Sec. 29 Twp. 8 Rge. 22 ☒ East ☐ West County Leavenworth

Estimated Production
Per 24 Hours

0

Bbls

400

MCF

Bbls

CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☒ Sold

☐ Open Hole ☐ Perforation
☐ Other (Specify)

Set 41' of 7" Surface.
Cemented with 15 sacks of cement.

Commenced 9/9/85
Completed 9/12/85

BILLY OIL, INC.
N. HOPPE #4

☐ No

12 Soil & Clay
21 Shale
11 Lime
41 Sand
61 Shale
19 Lime
7 Shale
2 Lime
21 Shale
16 Lime
65 Shale
29 Lime
16 Shale
7 Lime
17 Shale
13 Lime Broken
12 Shale
18 Lime Broken
29 Shale
7 Sand
119 Shale
5 Lime
4 Shale

12
33
44
85
146
165
172
174
195
211
276
305
321
328
345
352
370
468
497
505
624
629
633
648

15 Lime 668
20 Shale limey 670
2 Lime 674
4 Shale 678
4 Limey Shale 683
5 Sand limey 688
6 Lime 690
18 Shale 700
13 Lime 715
95 Shale 815
3 Dark Shale 818
5 Lime 823
66 Sandy Shale w/lime stringers 891
5 Dark Shale 896
67 Shale w/lime streaks 900
2 Coal 999
34 Sand Slightly Shaley 1012
13 Sand white 1049
37 Sand Slightly Shaley 1062
13 Shale Sandy Slightly limey 1068
6 Sand 1070
2 Coal 1070
19 Sand White to light Brown 1089
2 Coal 1090
18 Sand 1105
10 Shale 1119
14 Sand Shaley 1133
42 Shale 1175
5 Sand Gassy light Brown 1180
34 Shale Silty 1214
23 Sand light Brown to White 1237
9 Shale Sandy Slightly Mucky 1246
18 Sand light Brown Gassy 1253' Free oil 1264
8 Limey Sand Odor & Show Free oil 1272
28 Lime 1300 TD.

Open flow MCF/D = 17,528

Run 1298' of 4 1/2 Bld.

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Prod.	6 1/4	4 1/2		1302	Port. A	170	2% gel 2% salt

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1242-1246	50 # water gel N2 Foam frac 28% HCL Close in at 800 5 sx. 12/30 5 sx. 10/20	1266-1281

TUBING RECORD

Size

Set At

Packer at

3 1/2" 8/12 ☐ Yes ☐ No

Date of First Production

Producing Method

October 2, 1985

☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Oil

Gas

Water

Gas-Oil Ratio

Gravity