

30-8-22E R

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8493
Name S & V Oil, Inc.
Address P.O. Box 857
Russell, Ks 67665
City/State/Zip

Purchaser

Operator Contact Person James H. Norris
Phone 913-483-4376

Contractor: License # 4423
Name VAN DRILLING

Wellsite Geologist
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-4-85 11-7-85 2-2-86
Spud Date Date Reached TD Completion Date
1503
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 46 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from td... feet depth to surface 169 SX cmt

API NO. 15-103-20.488
County Leavenworth
SE NE SE Sec. 30 Twp. 8 Rge. 22 East West

1650 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

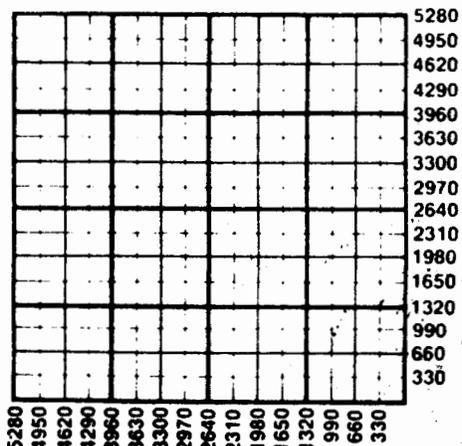
Lease Name Goetz Well # 3

Field Name Sleepy Hollow

Producing Formation Burgess

Elevation: Ground 883 KB

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

356-8-05

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *James A. Kerwin*

Title..... *President* Date..... *5-9-86*

Subscribed and sworn to before me this .. *9th* .. day of .. *May* ..
19.. *86* ..

Notary Public..... *Karen J. Steck*

Date Commission Expires..... *1/17/90*

MAY 13 1986

CONSERVATION DIVISION
Wichita Kansas



K.C.C. OFFICE USE ONLY			
F	<input type="checkbox"/>	Letter of Confidentiality Attached	
C	<input type="checkbox"/>	Wireline Log Received	
C	<input type="checkbox"/>	Drillers Timelog Received	
Distribution			
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)			
.....			
.....			

Form ACO-1 (7-84)

Sec 301WP 5 Rge 89K

RECEIVED
MAY 13 1986
KAREN J. STECK

30-8-225R

SIDE TWO

Operator Name S & V Oil, Inc. Lease Name Goetz Well # 3

Sec. 30 Twp. 8 Rge. 22 East West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No

Formation Description [x] Log [] Sample

Name Top Bottom
NO SAMPLES TAKEN

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease
[] Open Hole [] Perforation [] Other (Specify) OPEN HOLE
[] Dually Completed [] Commingled

CASING RECORD [x] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes data for Surface and Production strings.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Table for Perforation Record with columns for Shots Per Foot, Specify Footage of Each Interval Perforated, and Squeeze Record details.

TUBING RECORD Size 2 3/8" Set At 1252 Packer at 1252 Liner Run [] Yes [x] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)