

30-8-22E

S SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4554
Name Jew-Del Oil & Gas Co.
Address Rt 4 Box 53
City/State/Zip Leavenworth KS 66048

Purchaser SIMCO

Operator Contact Person Larry Glossip
Phone (816) 436-9397

Contractor: License # 5786
Name McGown Drilling Company

Wellsite Geologist Daniel T. Johnson
Phone (316) 221-0428

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SMD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-9-85 8-13-85 8-28-85
Spud Date Date Reached TD Completion Date
1281' 1280'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 60 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 60 feet depth to surface 25 SX cmt

API NO. 15-103-20, 428

County Leavenworth

NE NE NE 30 8S 22 ☒ East
Sec Twp Rge ☐ West

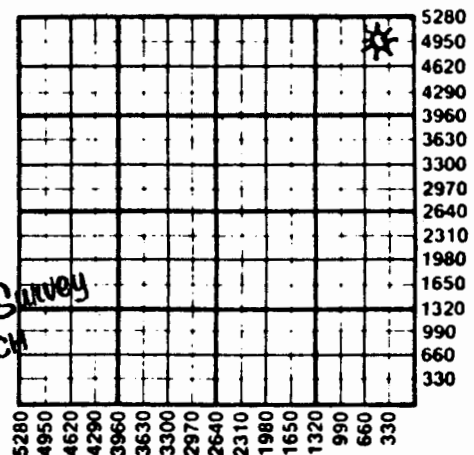
4950 Ft North from Southeast Corner of Section
400 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Lee Well # 1

Field Name unnamed slammer NE

Producing Formation Upper and Lower McLouth

Elevation: Ground 859 KB
Section Plat



NOV 27 1985

State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring
No water has been produced to date

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 4950 Ft North from Southeast Corner
(Stream, pond etc.) 300 Ft West from Southeast Corner
Sec 30 Twp 8S Rge 22 ☒ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Jew-Del Oil & Gas Lease Name Lee Well # 1Sec. 30 Twp. 8S Rge. 22 ☒ East ☐ West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Lansing	112	
Base Kansas City	437	
Cherokee	680	
Coal Marker	1050	
Upper McLouth	1140	
Lower McLouth	1169	
Burgess	1222	
Mississippi	1238	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours		(4 pt. CAOF)			
	Bbls	3,995 MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☒ Sold ☐ Other (Specify)
☐ Used on Lease

1143-44, 1142-48

1170-1176.....

☐ Fully Completed
☒ Commingled

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface.....	9 1/2"	7"	17#	60	OWC	25	
production..	6 1/2"	4 1/2"	9 1/2#	1280	OWC	65	salt 2%
					COMMON	132	AY. 21% gilsonite 7%

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	1143-1144	15% MCA	750 gal
3	1146-1148		
3	1170-1176		

TUBING RECORD

Size
NONE

Set At

Packer at

Liner Run

☐ Yes ☒ No

Date of First Production

Producing Method

shut-in

☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....