

30-8-22E ✓

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4554
Name Jew-Del Oil & Gas Company
Address Route 4, Box 53
City/State/Zip Leavenworth, KS 66044

Purchaser Caporale

Operator Contact Person Delbert Lee
Phone (913) 682-2782

Contractor: License # 5786
Name McGown Drilling Company

Wellsite Geologist Daniel Johnson
Phone (316) 221-0428

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

11-6-86 11-10-86 11-10-86
Spud Date Date Reached TD Completion Date
1418 1401
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 47 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 47 feet depth to surface, 20 SX cmt

API NO. 15-103-20731
County Leavenworth
NW NE 30 8S 22 East West

4950 Ft North from Southeast Corner of Section
2104 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

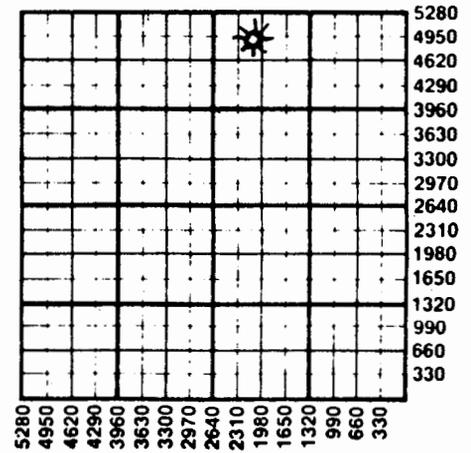
Lease Name Lee Well # 2

Field Name Slammer Northeast

Producing Formation Upper McLouth

Elevation: Ground 997 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Not applicable
purchased from landowner
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Jew-Del Oil & Gas Company Lease Name Lee Well # 2

Sec. 30 Twp. 8S Rge. 22 East West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Lansing	258	
Base Kansas City	580	
Cherokee	822	
Coal Marker	1204	
Upper McLouth	1296	
Middle McLouth	1314	
Burgess	1374	
Mississippian (St. Louis)	1395	
Sperger	1402	
LTD	1418	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	9-1/2"	7"	17#	47'	OWC	20	
Production	6-1/4"	4-1/2"	9.5#/ft	1401'	OWC	30	50/50 Poz
					Portland	100	AY-21 Flush

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 shots/ft.	1296-1300	500 gal. 15% HCl	1296-1300

TUBING RECORD	Size None	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production	Producing Method			
11-24-86	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			

30-8-225

Dubois and Johnson

Consulting Geologists

432 State Bank Building • Winfield, Kansas • 316-221-0428

February 3, 1987

Kansas Corporation Commission
Conservation Division
200 Colorado Derby Building
Wichita, KS 67202

Re: Clarification of API #15-103-20731
124' W of N/2 NW NE 30-T8S-22E
Leavenworth County, Kansas

This letter is to note a correction that we have made regarding the Jew-Del Oil & Gas #2 Lee. The well was originally filed as the #3 Lee, however, it is actually the second well to be drilled on the lease.

An intent to drill permit was filed for a #2 well elsewhere on the lease but was never drilled and the permit expired.

I request that the well with API #15-103-20731 be considered the #2 Lee.

If there are any questions regarding this matter, please call me.

Sincerely,

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours		Initial Production 200 Mcfgpd	None		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented
 Sold
 Used on Lease

Open Hole Perforation
 Other (Specify)

1296-1300.....

Dually Completed
 Commingled

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KANSAS RECORDS DIVISION
WICHITA, KANSAS