

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5757
Name Billy Oil Inc
Address Box 218
City/State/Zip Buffalo, Kansas 66717

Purchaser Laggs Leavenworth

Operator Contact Person Wm. E. O'Bryan
Phone 316-537-6831

Contractor: License # 5419
Name J-J Drilling

Wellsite Geologist Dubois & Johnson
Phone 316-221-0428

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-26-85 10-30-85 10-30-85
Spud Date Date Reached TD Completion Date
1510
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
alternate 2 completion, cement circulated
from 40 feet depth to surface 8 SX cmt

API NO. 15-103-20,520
County Leavenworth
SW NW SW Sec. 31 Twp. 8s Rge. 22 East West

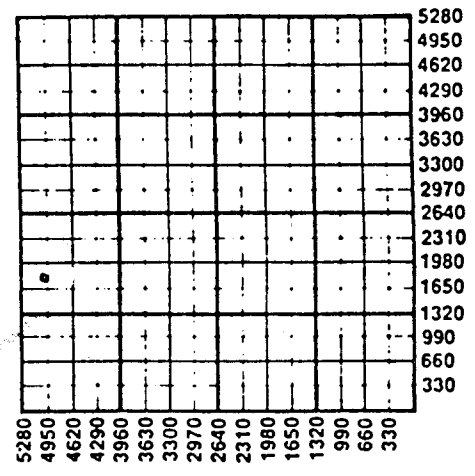
1710 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Fitzgerald Well # 2

Field Name

Producing Formation Upper Burgess

Elevation: Ground 1071.1' KB
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) driller supplied (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

Operator Name Billy Oil Inc Lease Name Fitzgerald Well # 2

Sec. 31 Twp. 8 Rge. 22 East West County Leavenworth

Per 24 Hours	Bbls	150 MCF	Bbls	CFPB
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Open Flow test to be sent METHOD OF COMPLETION Perforation Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

5	Soil & Clay	5
30	Lime & Shale	35
33	Lime	68 No
155	Shale	224
10	Lime Shaley	234 No
97	Shale	331 No
4	Lime	335
3	Shale Dark	338
12	Lime Broken	350
3	Shale Dark	353
2	Lime	355
23	Shale	378
19	Lime	397
73	Shale	470
11	Shale	481
43	Lime	524
41	Shale limey	565
44	Lime Broken	609
4	Coal	613
5	Shale limey	618
41	Lime	659
1	Coal	660
93	Shale	753
12	Sand limey	765
13	Lime Broken	778
33	Shale limey	811
25	Lime broken	836
22	Shale	858
4	Lime 20'	862
6	Shale limey	868
6	Lime	874
3	Shale	882
3	Coal	885
5	Shale	890
11	Lime 5'	901
29	Shale limey	930
21	Shale limey	951
1	Lime	952
5	Shale	957

Formation Description		
Name	Top	Bottom
<input type="checkbox"/> Log <input type="checkbox"/> Sample		
1	Coal	958
41	Sand Shaley w/laminations silty	999
3	Dark Shale	1000
18	Shale limey & Silty	1022
2	Lime	1036
14	Shale Sandy limey	1037
1	Lime	1080
43	Shale	1111
31	Shale Sandy Slightly limey	1137
26	Sand Grey to white	1149
12	Shale Sandy	1149
46	Sand Shaley mucky	1156
11	Shale Dark	1212
6	Sand Shaley Slightly Mucky	1280
68	Shale Sandy	1284
4	Coal	1308
24	Shale Silty Mucky	1315
7	Sand Shaley	1322
7	Shale	1346
24	Sand Silty Shale	1418
72	Shale limey	1430
12	Sand white to Grey Gassy w/slight free oil	1453
23	Shale Sandy Slightly limey	1488
35	Lime light brown Slightly Gassy @ top of Miss	1510
22	Lime light white mucky blue green chert	

CASINGS RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Prod.	6 1/4	4 1/2		1510	A	156	2% salt
Surface	9 7/8	7"		40	A	8	2% gel

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	33/8 HSC 1422'-1428'		

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production 1-25-86 Producing Method Flowing Pumping Gas Lift Other (explain).....