

31-8-226

SIDE ONE



STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

API NO: 15-7103-20,539  
County: Leavenworth

NE SW NW Sec. 31 Twp. 8 Rge. 22  East  West

3630 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name: Fitzgerald Well # 4

Field Name:

Producing Formation: Burgess

Elevation: Ground 1066.6' KB

Operator: License # 5757  
Name: Billy Oil Inc  
Address: Box 218  
City/State/Zip: Buffalo, Kans. 66717

Purchaser: Laggs Leavenworth

Operator Contact Person: Wm. E. Bryan  
Phone: 316-537-6831

Contractor: License # 5419  
Name: J-J Drilling

Wellsite Geologist:  
Phone:

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

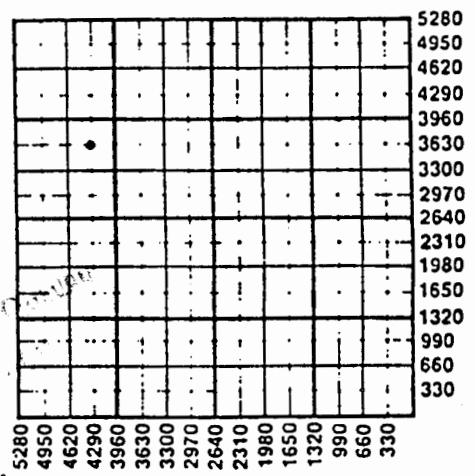
If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY  
Drilling Method:  
 Mud Rotary  Air Rotary  Cable

11-7-85 11-9-85 11-9-85  
Spud Date Date Reached TD Completion Date  
1525  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 40 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 40 feet depth to surface 10x cmt

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) Driller supplied (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with...

Operator Name Billy Oil, Inc. Lease Name Fitzgerald Well # A

31 8 22  East  West County Leavenworth

Estimated Production Per 24 Hours	Bbls	50	MCF	Bbls	CFPB
-----------------------------------	------	----	-----	------	------

Open Flow test to be sent METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Open Hole  Perforation  Other (Specify) .....

21	Soil & Clay	21
15	Lime	36
6	Shale	42
2	Lime	44
204	Shale	328
25	Lime	353
23	Shale	376
18	Lime	394
30	Shale	424
4	Lime	428
53	Shale	431
21	Lime	502
2	Coal	504
9	Shale limey	513
6	Lime	519
17	Shale limey	536
9	Lime	545
16	Shale	561
94	Lime Broken	655
108	Shale	763
6	Lime	769
41	Shale limey	310
14	Lime	324
8	Shale limey	832
11	Lime	843
14	Shale Sandy	857
4	Lime	861
2	Coal	863
12	Lime Shaley	875
17	Shale	892
12	Lime	904
3	Coal	907
57	Shale limey Sandy	964
8	Sand Shaley	972
8	Shale Sandy mucky	980
24	Shale Sandy	1004
3	Coal	1007
25	Limey Shale	1032
2	Coal	1034
8	Shale limey	1042

Formation Description  Log  Sample

1	Coal	1043
7	Lime Shaley	1050
40	Shale	1090
21	Sand Grey Shaley	11
58	Shale Sandy	116
6	Sand Shaley limey	1175
25	Shale Silty	1200
22	Sand Slightly limey	1222
10	Shale limey	1240
1	Dark Shale	1241
29	Sandy Shale	1270
5	Sand Shaley	1275
32	Shale	1285
2	Coal	1312
12	Shale Sandy	1341
20	Sand Slightly Shaley fine grain very Slight Gassy odor	1341
6	Shale Sandy no show	1347
17	Sand Shaley Slightly Mucky no show	1364
36	Shale Sandy Slightly limey	1390
10	Limey Sand Shaley	1400
14	Sand limey Shaley	1414
23	Shale Dark limey	1437
7	Sand Dark Gassy free oil	1444
23	Sand light Gassy Slight oil	1467
24	Shale Dark Sandy	1491
34	Lime Tan & White Miss.	1525 TD

1-25-1986  
 Oklahoma  
 Oklahoma State  
 Oklahoma State

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Prod.	6 1/2	4 1/2		1506	A	197	2% salt
Surface	9 7/8	7"		40	A	10	2% gel

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2.33	33/8 HSC 1451-1454		

TUBING RECORD

Date of First Production 1-25-85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain) .....