

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

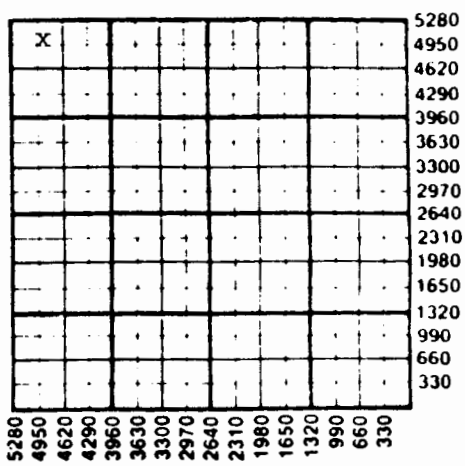
Operator: License # 6871
Fairway Petroleum, Inc.
Name 12603 Southwest Freeway, Suite 370
Address
City/State/Zip Stafford, TX 77477
Purchaser Kelly MacLaskey
Operator Contact Person Jeanne E. Flanagan
Phone (913) 240-1555
Contractor: License # 5786
McGown Drilling
Name
Wellsite Geologist Larry Culbertson
Phone (913) 773-8514

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)
If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY
Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
3/4/86 3/6/86 5-15-86
Spud Date Date Reached TD Completion Date
1415
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 63 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-103-20-595
County Leavenworth
NW NW NW Sec. 31 Twp. 8S Rge. 22 East
4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Forge Well # 1
Field Name
Producing Formation Mississippian
Elevation: Ground 985 KB

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: ☒ Disposal
Docket # D-23-591 ☐ Repressuring
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
☒ Other (explain) Purchased from local water hauler
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Operator Name Fairway Petroleum, Inc. Lease Name Forge Well # 1Sec. 31 Twp. 8S Rge. 22 ☒ East ☐ West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
Coal Marker	1210	
Shale	1265	1330
White Fine Sand	1330	1335
Shale	1335	1354
McLouth	1355	1386

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	1 Bbls	0 MCF	2 Bbls	CFPB	20

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☒ Sold

☐ Open Hole ☒ Perforation
☐ Other (Specify)

.....1370-1386

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		7"		63	PortlandA	48	0%
Production	6 1/4	4 1/2		1414	PortlandA	124	60/40 POZ 2% Gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1378 - 1383	Frac - 200 bbl	1384
2	1371 - 1375	Acidize - 200 gal acid 15%	1384

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
	2 3/8	1390			
Date of First Production	5/15/86	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....		