

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

25-8-58

SIDE TWO

Operator Name ... S. & V. Oil, Inc. ... Lease Name ... Baumgartner 'B' ... Well # ... 1

Sec. ... 32 ... Twp. ... 8 ... Rge. ... 22 ... ☒ East ☐ West ... County ... Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Heebner	20	
Lansing	317	
B. Kansas City	643	
Cherokee	805	
Coal Marker	1276	
McLouth	1355	
Lower Burgess	1433	
Miss. Spergen	1478	
Warsaw	1482	
Total Depth	1519	

Wichita, Kansas

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	NA Bbls	NA MCF	NA K Bbls		CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify) ...

1449-1452

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface production	12 3/4"	8 5/8"	9.5#	44.55' 1518'	Consolidated	50 OWC	3% cal. 18% salt 2% gel 60/40

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	1449-1452	250 gal. 50% mud acid 70 barrel foam oil frac. 15 sks sand	1449-1452

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 3/8"	1454			

Date of First Production	Producing Method	Flowing ☐ Pumping ☐ Gas Lift ☐ Other ☐	CONSERVATION DIVISION
NA			

FEB 24 1986