

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7982
Name Fred C. Berckefeldt
Address 1410 N. 2nd
P.O. Box 510
City/State/Zip Fredonia, Ks. 66736

Purchaser Lags - Leavenworth Joint Venture
Stafford, TX
K.C.L.

Operator Contact Person same
Phone

Contractor: License # same
Name

Wellsite Geologist
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9/7/85 9/9/85 9/26/85
Spud Date Date Reached TD Completion Date

1422' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 88 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 88 feet depth to 100 w/ 31 SX cmt

API NO. 15-103-20,454
County Leavenworth
SE SE SW Sec. 33 Twp. 8 Rge. 22 East West

430 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

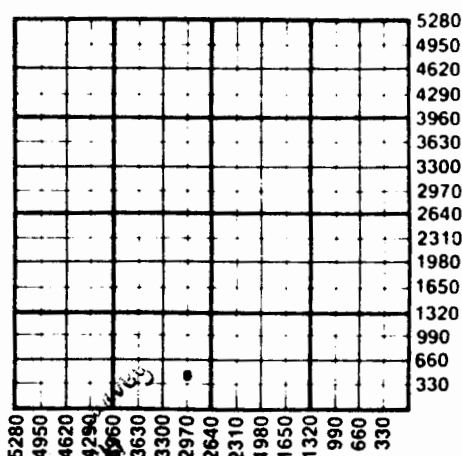
Lease Name Burroughs Well # 1

Field Name Burroughs

Producing Formation Burgess

Elevation: Ground 1080 KB

Section Plat



State of Kansas
Wichita Bureau
1986

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # NA

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream,pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Salt Water (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Fred C. Berckefeldt Lease Name Burroughs Well # 1

Sec. 33 Twp. 8 Rge. 22 East West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Upper McLouth	1306	1350
Lower McLouth	1360	1372
BURGESS	1410	1440
Top of Miss.	1468	

12/17/80

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	<u>0</u> Bbls	<u>250</u> MCF	<u>0</u> Bbls		CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

1414-1420

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Longstring	9 7/8 6 1/2"	7" 4 1/2"	15.50 9.0	76 1468	PH. A PH. A	31 160	owc 60/40.Poz

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
<u>4/68</u>	<u>1414-1420</u>	<u>Natural</u>	

TUBING RECORD Size None Set At Packer at Liner Run Yes No

Date of First Production 12/17/80 Producing Method Flowing Pumping Gas Lift Other (explain).....