

33-8-226

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: license # 7982  
 name Fred C. Berckefeldt  
 address 1410 N. 2nd  
P.O. Box 517  
 City/State/Zip Fredonia, KS 66736



Operator Contact Person same  
 Phone .....

Contractor: license # same  
 name .....

Wellsite Geologist none  
 Phone .....

PURCHASER Lagas

Designate Type of Completion  
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd  
☒ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply etc.)

## OWWO: old well info as follows:

Operator .....

Well Name .....

Comp. Date ..... Old Total Depth .....

## WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

8/9/85 8/12/85 8/31/85  
 Start Date Date Reached TD Completion Date

1490 .....  
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 65 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set ..... feet

If alternate 2 completion, cement circulated  
 from 65 feet depth to top w/ 24 SX cmt

API NO. 15 - 103-20,429

County Leavenworth

SE SE SW Sec 33 Twp 8 Rge 22  
 (location)

330 ..... Ft North from Southeast Corner of Section  
3300 ..... Ft West from Southeast Corner of Section  
 (Note: locate well in section plat below)

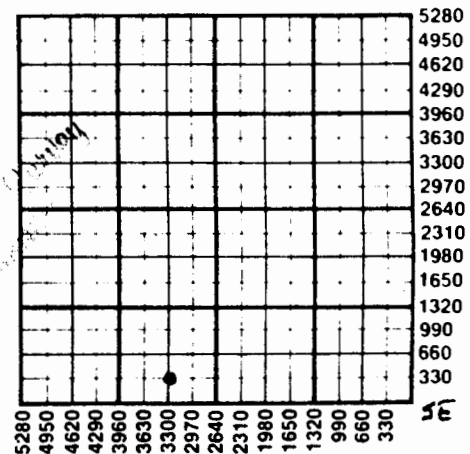
Lease Name Nielson Well# 1

Field Name Nielson

Producing Formation Burgess

Elevation: Ground 1098 KB

Section Plat



## WATER SUPPLY INFORMATION

Source of Water: W

Division of Water Resources Permit # na

☐ Groundwater ..... Ft North From Southeast Corner of (Well) ..... Ft. West From Southeast Corner  
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water ..... Ft North From Southeast Corner of (Stream, Pond etc.) ..... Ft West From Southeast Corner  
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain) Salt water  
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket # .....

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

## SIDE TWO

Operator Name Fred C. Berckefeldt Lease Name Nielson Well# 1. SEC 33... TWP... 8... RGE... 22... ☒ East ☐ West

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No

Formation Description  
☒ Log ☐ Sample

Name	Top	Bottom
McLouth	1378'	1386'
BURGESS	1428'	1456'
Miss.	1456'	—

**TUBING RECORD** size 2 3/8 set at 1470 packer at

Liner Run ☐ Yes ☐ No

Date of First Production

12/15/85

Producing method

☐ flowing

☒ pumping

☐ gas lift

☐ Other (explain)

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Estimated Production  
Per 24 Hours

5

Bbls

MCF

30

Bbls

CFPB

Disposition of gas: ☒ vented

☐ sold

☐ used on lease

## METHOD OF COMPLETION

☐ open hole

☒ perforation

☐ other (specify)

☐ Dually Completed.

☐ Commingled

## PRODUCTION INTERVAL

1426-1436

## CASING RECORD

☐ new

☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	9.7/8	7"	15.50	65	Portland A	24	3% cat.
longstring	6.1/2	4 1/2	9.0	1490'	Portland A	1.75	60/40 Per 5.0% 5% oil 2% S

## PERFORATION RECORD

shots per foot

specify footage of each interval perforated

4

1426-1436

## Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

250 gal 7.5% HCL

N.2 65,000 w 30 s x sand  
50 lbs Total Fluid