

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7982
Name Fred C. Berckefeldt
Address P.O. Box 517
City/State/Zip Fredonia, Ks. 66736

Purchaser Berky Resources Gas Gathering
Fredonia, Ks. 66736

Operator Contact Person Same
Phone

Contractor: License # Same
Name

Wellsite Geologist NONE
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10/31/85 11/5/85 11/18/85
Spud Date Date Reached TD Completion Date

1431'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 64' feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set feet

If alternate 2 completion, cement circulated
from 64' feet depth to Surface 23 SX cmt
Cement Company Name Consolidated
Invoice # 63274

API NO. 15-103-20473

County Leavenworth

..... SW 4 Sec 33 Twp 8 Rge 22

..... 950 Ft North from Southeast Corner of Section
..... 3000 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

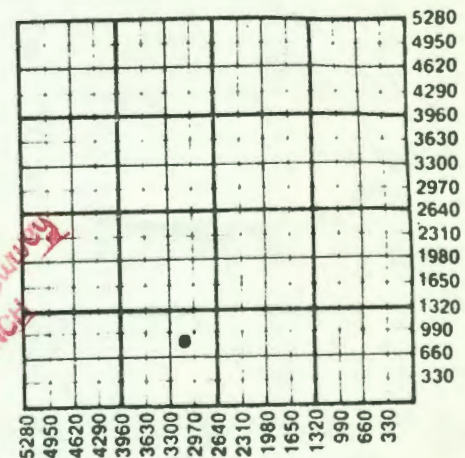
Lease Name Chindling/BURMAN Well # 1

Field Name Christy (Applied For)

Producing Formation BURGESS

Elevation: Ground 1097 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # NA

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

☒ Other (explain) Salt Water
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Fred C. Berckefeldt Base Name Chindling/Burroughs Well # 1Sec. 33 Twp. 8 Rge. 22 ☒ East ☐ West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

*open hole completion
 info taken off of Burroughs 211*

Estimated Production
 Per 24 Hours

2 Bbls 175 MCF 3 Bbls CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☒ Sold

☒ Open Hole ☐ Perforation
☐ Other (Specify)

1430-1440

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 1/8	7"	15.5	4'	Portland A	23	OWC
Long string	6 1/4	4 1/2"	9.0	1428'	Portland A	160	60% Poz

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	<u>Open hole</u>		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
Date of First Production	Producing Method				
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....				