

# Dubois and Johnson

Consulting Geologists

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## GEOLOGIC REPORT

Guthrie Oil Company

#1 Flint

SE SW SW 16-8S-22E

Leavenworth County, Kansas

### Daily Progress:

11-22 Moved on, rigged up, set 40' of 8 5/8" surface casing, shut down for weekend  
11-25 Drilled out beneath surface casing at 4:00 p.m.  
11-26 830' Drilling, TD 1284' at 6:00 p.m., ran open hole logs, set 1281' of 4 1/2" production casing

### Service Companies:

Contractor: McGown Drilling Company

Drilling Fluid: Trotter International

Logging: Log-Tech

Cementing: Consolidated Oil Well Services

### Formations (E-Log):

			Structural Relation to		
	Guthrie		WYKOMA	#3 Sub.	#2 Sub
	#1 Flint				
	SE SW SW 16		#2 Beursken	N/2 NW NW	SE NW NW
	<u>GL 859</u>		<u>SW SE SE 17</u>	<u>16</u>	<u>16</u>
Lansing	116 (+743)		-23		
Base Kansas City	436 (+423)		-2		
Cherokee	684 (+175)		-2		
Coal Marker	1068 (-209)		-4	+5	-9
Lower Cherokee SS.	1078 (-219)		-3	+7	abs
Middle McLouth SS.	1177 (-318)		abs	-10	shly
Upper Burgess SS.	1222 (-363)		-9	-10	-9
Lower Burgess SS.	1240 (-381)		abs	abs	abs
Mississippi St. Louis	1252 (-393)		-22	-13	-15
Spergen	1266 (-407)				
Total Depth	1282 (-423)				

Hydrocarbon Shows (E-Log depths):

1178-1190 Middle McLouth Sandstone  
Sandstone, white, fine grained, subrounded, well sorted, Quartzose, mostly fair porosity, some tight and shaley, show of gassy oil, faint odor, rainbow of oil on pits. Non commercial.

1222-1234 Upper Burgess Sandstone  
Sandstone, light gray, fine grained, subangular, well sorted, Quartzose, shaley at top, fair to good porosity, good show of very heavy oil, gassy, fair odor. E-Logs show 20-22% porosity with 35-40 ohms resistivity. Probably commercial gas zone.

1240-1248 Lower Burgess Sandstone  
Sandstone, white, fine to medium grained, subrounded, moderately sorted, fair porosity, good show of tarry oil, decreasing to no show. Non commercial.

Summary:

Production casing was set to further test gas shows in the Upper Burgess Sandstone. The recommended perforation interval is 1222 to 1227 E-Log depths. Structurally, the captioned well is high enough to be gas productive with little or no water production.

Respectfully submitted.

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