

912718-10
19-8-3E KCC

P1
TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5662 EXPIRATION DATE 6-30-83

OPERATOR Earl F. Wakefield, Inc. API NO. 15-027-20,026

ADDRESS 300 West Douglas - Suite 500 COUNTY Clay

Wichita, Kansas 67202 FIELD

** CONTACT PERSON William Wakefield PROD. FORMATION Granite Wash

PHONE (316) 264-2366

PURCHASER LEASE Chestnut

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Reynolds Drilling Co., Inc. 2275 Ft. from South Line and

ADDRESS 0201 College 2170 Ft. from West Line of

Winfield, Kansas 67156 the SW (Qtr.) SEC 19 TWP 8 RGE 3E.

PLUGGING CONTRACTOR Reynolds Drilling Co., Inc. WELL PLAT

ADDRESS 0201 College (Office Use Only)

Winfield, Kansas 67156

TOTAL DEPTH 3200' PBTD

SPUD DATE 9/20/82 DATE COMPLETED 9/27/82

ELEV: GR 1267' DF KB 1272'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 218' DV Tool Used? No

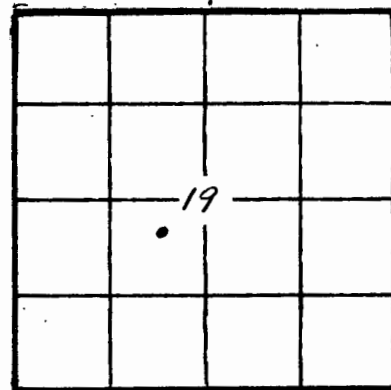
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William C. Wakefield, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



KCC
KGS
SWD/REP
PLG.

OPERATOR Earl F. Wakefield, Inc. LEASE Chestnut #1 SEC. 19 TWP. 8 RGE. 3E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			GRN LOG TOPS	
			ELEVATION	1272' KB
Cement	196	205	Howard	1276 (- 4)
Shale & Lime	205	397		
Shale & Lime	397	615	Topeka	1346 (- 74)
Sand Shale & Lime	615	954		
Shale & Lime	954	1285	Heebner	1504 (- 232)
Shale & Lime	1285	1447		
Topeka Lime	1447	1507	Douglas	1556 (- 284)
Shale & Lime	1507	1543		
Shale & Lime	1543	1602	Lansing	1602 (- 330)
Lansing Lime	1602	1742		
Kansas City Lime	1742	1980	B. Kansas City	1027 (- 655)
Shale & Lime	1980	2004		
Shale & Lime	2004	2155	Pennsylvanian	
Mississippi Chert	2155	2214	Conglomerate	2136 (- 864)
Shale & Lime	2214	2240		
Shale & Lime	2240	2384	Mississippian	
Hunton	2384	2750	Chert	2148-94
Shale	2750	2790		
Shale	2790	2813	Kinderhook	
Viola	2813	3020	Shale	2206 (- 934)
Simpson	3020	3088		
Arbuckle	3088	3183	Hunton	2376 (-1104)
Granite Wash	3183	3200		
Total Depth	3200		Maquoketa	2742 (-1470)
			Viola	2808 (-1536)
			Simpson	2994 (-1722)
			Arbuckle	3090 (-1818)
			Granite Wash	3172 (-1900)
			T.D.	3200

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 $\frac{1}{4}$ "	8 5/8"		218	Common	90	3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			