

35-9-19E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9761  
Name Jerry Lutz  
Address Route 2, Box 84F  
McLouth, Kansas 66054  
City/State/Zip

Purchaser: Petro-D Corp.  
1516 S. Boston, Suite 218  
Tulsa, Oklahoma 74119

Operator Contact Person Jerry Lutz  
Phone 913-863-2922

Contractor: License # 6792  
Name Caney Valley Drilling

Wellsite Geologist Lawrence H. Bagshaw  
Phone 913-863-2922

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
..10/14/85 10/18/85... 10/18/85...  
Spud Date Date Reached TD Completion Date  
..1780!.... surface....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 126 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 125.8 feet depth to SURF w/ 225 SX cmt

API NO. 15-087-20,128

County Jefferson

SE SW SW Sec 35 Twp 9S Rge 19  East  West

330 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

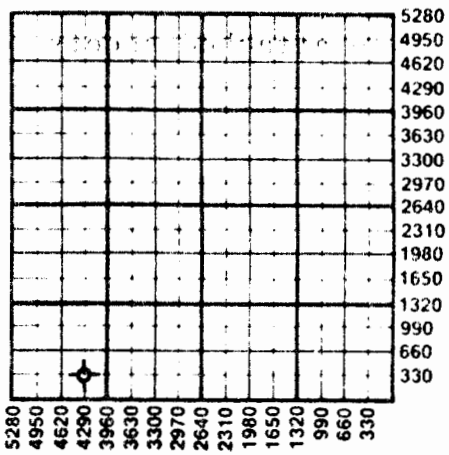
Lease Name Coleman Well # 1

Field Name Northwest McLouth

Producing Formation none

Elevation: Ground 1072' N/A KB

Section Plat



STATE CORPORATION COMMISSION  
FEB 10 1986  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

32-9-28

SIDE TWO

Operator Name Jerry Lutz Lease Name Coleman Well # 1

Sec. 35 Twp. 9S Rge. 19  East  West County Jefferson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level; hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

See attached sheets

Formation Description  
 Log  Sample

Name Top Bottom  
See attached sheets

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12.1/4	8.5/8!!		125, 81	OWC		3% CaCl
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
.....	.....			.....			.....
.....	.....			.....			.....
.....	.....			.....			.....
.....	.....			.....			.....
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
Producing Method							

COLEMAN #1 API#15-087-20, 218 SE SW SW Sec.35, T.9S., R.19E.  
 Jefferson County, Kansas Surface elevation and datum 1072 MSL

T. Heebner shale	188	+884
Marker	193	+879
T. Douglas Gp. (Lawrence Fm.)	216	+856
T. Lansing Gp. (Stanton ls.)	475	+597
T. Vilas shale	504	+568
T. Plattsburg limestone	530	+542
T. Kansas City Gp. (Bonner Spgs.)	546	+526
T. Wyandotte limestone	584	+488
T. Lane shale	650	+422
T. Iola limestone	666	+406
T. Chanute shale	698	+374
T. Drum limestone	717	+355
T. Dennis limestone	740	+332
T. Galesburg shale	763	+309
T. Swope limestone	770	+302
T. Hertha limestone	803	+269
T. Pleasanton Group	825	+247
T. Marmaton Group (Lenapah ls.)	956	+116
T. Altamont limestone	975	+ 97
T. Pawnee limestone	1008	+ 64
T. Fort Scott limestone	1035	+ 37
T. Cherokee Group	1046	+ 26
T. Squirrel sandstone	1093	- 21
T. Bevier coal bed	1146	- 74
T. Croweburg coal bed	1170	- 98
T. U. Cattleman sandstone	1180	-108
T. Fleming coal bed	1216	-144
T. Mineral coal bed	1251	-179
T. Scammon coal bed	1285	-213
T. M. Cattleman sandstone	NP	NP
T. L. Cattleman sandstone	1289	-217
T. Tebo coal bed	NP	NP
T. Weir-Pittsburg coal bed	1361	-289
T. Dry Wood coal bed	1432	-360
T. Rowe coal bed	1443	-371
T. Neutral coal bed	1450	-378
T. U. McLouth sandstone	NP	NP
T. M. McLouth sandstone	1517	-445
T. L. McLouth sandstone	1531	-459
T. Mississippian	1567	-495
T. Mississippian limestone	1567	-495
T. "40 foot zone"	1624	-552
T. "80 foot zone"	1680	-608
T. Osage (Burlington/Keokuk)	1720	-648

COPY

