



Geophysical / Geological
Consulting and Services

2103 Orchard Lane
Lawrence, Kansas 66044
(913) 841-5366

Lease: Joe Subelka

Well: Subelka #1

API#15-087-20,146

Location: 1650'N and 4950'W, c. SW NW SW, Sec. 25, T.9S, R.19E
Jefferson County, Kansas

Surface Elevation: Topo 1109 ft.

Date Spudded: April 3, 1985

Date Completed: April 8, 1985

Total Depth: 1775 Mississippian Osage

Initial Production: Gas in Lower McLouth Sandstone

Operator: Jerry Lutz
Route 131 South
Reed City, Michigan 49677 616-832-2347

Drilling Company Caney Valley Drilling
Box 350
Caney, Kansas 67333 316-673-9091

Geology: Tom W. Stander
Orion, Inc.
2103 Orchard Lane
Lawrence, Kansas 66044 913-841-5366

Engineering: Rex Keith
Karma, Inc.
Route 1, Box 76
Oskaloosa, Kansas 60666 913-863-2294

Drilling Mud: Fud Mud
John Linden
767 Oil Hill Road
El Dorado, Kansas 67042 316-321-1397

Logging: Glenn Schmeidler
Great Guns
Box 8196
Topeka, Kansas 66608 913-233-0521

Surface: Bit size 12½", set 128' of 8 5/8" O.D. 19.5 lb. pipe, use 95 sacks of portland cement, 3% cal., pump by Consolidated Well Service from Ottawa, Kansas, set up time 8 hours

Production: Bit size 6½" O.D. using five drill collars, each drilling joint length 30 feet

Drilling Unit: 1984 Speedstar

Mud Pump: 6 x 10

Drilling Fluids Surface mud up to drill through glacial till sand, 100-1300 native mud and pond water, 1300-T.D. chemical mud, visc. 30-34, wt. 9.8-10.1, f.l. 8-12 cc at T.D. mud, visc. 43 , wt. 9.0

Logs: Great Guns, Dual Induction Compensated Density, Compensated Neutron, GR, SP, Caliper

Cores: #1 1530-1562 30' Middle McLouth sandstone; shaly sand, minor oil
#2 1562-1592 30' Lower McLouth sandstone; clear gas sand
#3 1592-1605 7' Lower McLouth sandstone--Mississippian lime, T. Miss. 1592.5'
#4 1632-1652 20' Forty Foot Dolomite Zone, salt water

Drill Bit Record: #1A surface 12½" Hughes RRRR J44 0-129
1 production 6 3/4" Gault New TMS 175 129-833
2 production 5 1/2" Varrel RR V617 833-1775 TD

Production String: 4½" OD x 1697 ft, 9.5#/ft.

Production String Cement: Fresh water flush, 40-45 bbd. with 5 gal. AY21; Bottom 80 sx O.W.C. (500 ft.) To surface 181 sx 50/50 Poz with 5% Gilsonite, 2% Salt

Summary

J. Subelka #1
 1650'N & 4950'W
 cSW NW SW Sec.25 , T9S, R19E, Jefferson County, Kansas
 Surface elevation: 1121.4 feet ASL (surface casing) surveyed
 All depths from surface elevation.

API#15-087-20,146

Electric Log Picks

<u>Geologic Section</u>	<u>Depth</u> (feet)	<u>Datum</u> (ft. ASL)	<u>Remarks</u>
T. Oread limestone			
T. Douglas Group (T. Lawrence Fm.)			
T. Stranger Formation			
T. Lansing Group (T. Stanton lm.)	512	609	
T. Vilas shale	544	577	
T. Plattsburg limestone	564	557	
T. Kansas City (T. Bonner Springs)	584	537	
T. Wyandotte limestone	608	513	
T. Lane shale	689	432	
T. Iola limestone	700	421	
T. Chanute shale	731	390	
T. Drum limestone	748	373	
T. Cherryvale shale	753	368	
T. Dennis limestone	773	348	
T. Galesburg shale	796	325	
T. Swope limestone	802	319	
T. Ladore shale	831	290	
T. Hertha limestone	833	288	
B. Kansas City (B. Hertha/ T. Pleasanton Group)	859	262	
T. Marmaton Gp. (T. Lenapah lm.)	986	135	
T. Nowata shale	1000	121	
T. Altamont limestone	1007	114	
T. Bandera shale	1031	90	
T. Pawnee limestone	1036	85	
T. Labette shale	1060	61	
T. Fort Scott limestone	1065	56	
T. Cherokee Group	1078	+re	Not present
T. Squirrel sandstone			
T. Bevier coal bed	1165	-44	Not present
T. Ardmore limestone			
T. Croweburg coal bed	1197	-79	
T. Upper Cattleman sandstone			Not present
T. Fleming coal bed	1244	-123	
T. Mineral coal bed	1253	-132	
T. Scammon coal bed	1310	-189	
T. Middle Cattleman ss., second	1313	-192	19' shaly sandstone, water 4-6 ohmm
T. Lower Cattleman ss.	1351	-230	18' shaly sandstone, water 6-9 ohmm
T. Tebo coal bed	1377	-256	
T. Wier-Pittsburg coal bed	1388	-267	

Summary Continued

<u>Geologic Section</u>	<u>Depth</u>	<u>Datum</u>	<u>Remarks</u>
T. Dry Wood coal bed	1456	-335	
T. Rowe coal bed	1468	-347	
T. Neutral coal bed	1475	-354	
T. Upper McLouth sandstone			Not present
T. Middle McLouth sandstone	1530	-409	15' shaly sandstone, water zone, 7-8 ohmm, minor oil bleed on core
T. Lower McLouth sandstone	1554	-433	39' clean gas sandstone, gas 50 ohmm, excellence show and zone
T. Burgess sandstone			Not present
T. Mississippian limestone	1593	-472	
Warsaw Fm.	1600	-479	
T. 40 foot dolomite zone	1635	-514	15' water dolomite zones
T. Osage (Burlington/Keokuk)	1736	-615	25' water dolomite chert zone
T.D.	1775		

Recommendation

The 39 foot Lower McLouth sandstone has an excellent show of gas, good resistivities. It should make an excellent gas well. The middle McLouth sandstone had a 1-2 foot oil bleed in the core. This zone is not expected to produce economical amounts of oil.

The other potential pay zone did not have any hydrocarbon shows.

I recommend completing and producing the Lower McLouth sandstone.

Tom W. Stander
 Petroleum Geophysical/Geological
 President of Orion, Inc.

Subelka #1
Jefferson County, Kansas

API#15-087-20,146

DRILLER'S LOG

CANEY VALLEY

0-33	33	clay	764-768	4	limestone
33-58	25	shale	768-771	3	shale
58-71	13	sand	771-795	24	limestone
71-133	62	shale	795-801	6	shale
133-168	35	sandy shale	801-803	2	limestone
168-171	3	lime	803-805	2	shale
171-199	28	shale	805-825	20	limestone
199-205	6	limestone	825-827	2	shale
205-211	6	shale	827-846	19	limestone
211-230	19	limestone	846-960	114	shale
230-235	5	shale	960-986	26	sandy shale
235-238	3	limestone	986-995	9	limestone
238-248	10	shale	995-1008	13	shale
248-258	10	limestone	1008-1018	10	limestone
258-388	130	shale	1018-1036	18	shale
388-393	5	limestone	1036-1047	11	limestone
393-513	120	shale	1047-1055	8	shale
513-544	31	limestone	1055-1059	4	limestone
544-565	21	shale	1059-1068	9	shale
565-584	19	limestone	1068-1071	3	limestone
584-609	25	shale	1071-1077	6	shale
609-629	20	limestone	1077-1080	3	limestone
629-656	27	shale			T. Cherokee
656-675	19	limestone	1080-1328	348	sandy shale
675-685	10	shale	1328-1332	4	limestone
685-695	10	limestone	1332-1352	20	shale
695-701	6	shale	1352-1358	6	limestone
701-710	9	limestone	1358-1363	5	shale
710-726	16	shale	1363-1371	8	limestone
726-739	13	limestone	1371-1530		shale
739-750	11	shale	1530-1561½	30ft.	Core #1
750-753	3	limestone			sandy shale
753-755	2	shale	1561½-1593	31½ft.	Core #2
755-762	7	limestone			sand
762-764	2	shale	1593-1605		Core #3
					lime at 1593
			1605-1632		lime
			1632-1651		Core #4
					lime
			1651-1775		Lime TD

3:05 a.m. April 8, 1985

GEOLOGIST'S LOG

Drilling time plotted 500-TD 1775
Geologist Supervision 1000-TD 1775
Samples bagged and saved 1000-TD

Samples in well not in potential pay zones were not studied and described.
All cores were examined and described within this report.
Geologist picked core points and supervised the labeling and boxing of all cores.

Core #1 Middle McLouth Sandstone

1530-1560 cored 30 ft.

Recovered 30 ft.; windy, 40°F temperature; core out of hole for 45 minutes maximum, bagged, boxed, sent to Core Laboratory, Michigan, with Paul Bazeley;

1530.0-1530.2	0.2	sandy shale, very fine grained sand interbedded with black shale
1530.2-1532.0	1.8	shaly sand, fine grained, white, no bleed
1532.0-1536.0	4.0	shaly sand, fine grained, white, heavy black oil in part, gasy in part, good odor
1536.0-1537.8	1.8	shaly sand, same as above
1537.8-1542.0	4.2	sand, shaly, same as above, go fair oil bleed in parts, minor gas
1542.0-1544.3	2.3	sand, shaly, same as above
1544.3-1545.5	1.2	sandstone, shaly, good oil bleed, fair gasy in part, heavy black oil
1545.5-1551.0	5.5	shale, sandy in part, finely laminated with fine sand
1551.0-1555.0	4.0	shaly, sandstone, very laminated with shale, 3 in. oil bleed at 1553
1553.0-1558.0	5.0	broken shaly sandstone, coarse laminate, poor oil bleed in parts
1558.0-1560.0	2.0	sandstone, fine grained, white clean, no shale, good porosity and permability; heavy dead (tar) oil in part, medium hardness, broken in 3-4 in. pieces no gas seen. No bleed of oil. Top of lower McLouth 1558

Bottom of Core #1 1560

Core #2 Lower McLouth Sandstone

1560-1563 core plugged

1563-1592 Core #3

Boxed, bagged and sent to Core Laboratory, Michigan, with Paul Bazeley.
Temperature 45°F, breeze, recovered 29 ft.

1563.0-1590.2	19.2	sandstone, clean, white to gray, shale free, medium grained, well sorted, well cemented, good porosity and permability, gas zone without bleed, good to fair gas odor; minor heavy oil thin streak in bottom four feet
1590.2-1592.0	1.8	sandstone, same as above, except heavy oil zone, poor bleed, black tarly oil

Bottom of Core #3 1592

Core #3 1593

Bottom of Lower McLouth Sandstone

Cored 13 ft. Recovered 12.9 ft. Temperature 35°F, breezy

Bagged, boxed and sent to Core Laboratory, Michigan, with Paul Bazeley 1592-1595

1592.0-1592.5	0.5	sandstone, same as on bottom of Core #2. Good saturation of heavy black tarly oil, good gas bleed
1592.5		Top of Mississippian Limestone
1592.5-1605	7.5	limestone, gray, tight, no porosity, minor thin shale layers
1605-1632	27	limestone coarse crystalline buff, no porosity, blue chert Warsaw Formation

Core #4 1632-1651 Forty Foot Zone

Cored 19 ft. Recovered 19ft. 7 in.

Windy, 60°F

Labeled, marked, described, boxed by geologist, sent to Core Laboratory, Michigan, with Paul Gazeley

1632-1635	3	limestone, gray, no porosity; fossils (Brachiopoda shells, crinoid stems) buff, coarse crystalline texture; minor glauconite, minor dolomitic in part, one thin 3/8 inch, blue shale layer at 1632.6, horizontal fractures at 1632.3, 1632.6, 1633.3, 1633.8, 1634.3½, 1/2 inch thick blue shale at 1634.10
1635-1635'6"	6"	6" limestone with blue chert; chert zone at 1635.2-1635.6; 1635.10-1638.1; fossil, coarse crystalline texture
1636'6"-1636'10"	4"	dolomite, limy, very fine grained texture, pinpoint porosity and permability, no odor, one very small speck of oil, very hard, gray
1636'10"-1637'5"	7"	dolomite, gray, soft, broken, no lime, "sugar sand" texture, excellent horizontal porosity, fair vertical porosity, strong saltwater odor, no oil or gas, minor blue chert
1637'5"-1638'1"	8"	dolomite, gray, hard, same as above 1635-1636, no oil or gas
1638'1"-1638'3½"	2½"	dolomite, gray, soft broken same as above 1636-1637
1638'3½"-1638'9½"	6"	dolomite, gray, hard, minor blue chert
1638'9½"-1639'	2½"	dolomite, gray medium hard, broken honey-comb texture on surface of broken piece
1639-1639'6"	6"	dolomite, gray, hard, pinpoint porosity, same as above 1635-1636, no shows
1639'6"-1639'10"	4"	chert, fine grained texture, blue, dolomitic
1639'10"-1642'8"	2'10"	dolomite, gray wet, fine grained, texture, pinpoint porosity, no shows, good saltwater odor, no

1642'8"-1648'8"	4"	limestone, gray dry, crystalline texture, no porosity, no odor, no show blue and white chert nodules (3" diameter) at 1643.10, 1644.6); horizontal fracture, thin 1/16" thick, at 1644.8½ and 1644.11½
1648'8"-1650'5"	3'9"	dolomite, gray, wet, hard, fair to good pinpoint porosity, no shows, good saltwater odor; very minor tar stains at break 1649.10½. Thin blue chert layers at 1646.10, blue cherty block at 1648.4
1650'5"-1651'7"	1½"	limestone, white, dry, hard, no shows

Bottom of Core #4 1651.7
1:00 p.m. Sunday, April 7, 1985

1652-1736	84	limestone, coarse crystalline buff, blue chert, no porosity
1736-1775	39	chert blue and white, limestone, buff, dolomitic Top Osage Burlington Keokuk 1736 no odor, no shows

1775 TD April 8, 1985 3:05 a.m.

Circulated 1½ hours, middle up 43 vis. wt. 9.0
Great Guns, Dual Induction Compensated Density, Compensated Neutron, GR, SP, Caliper
R.H. Guard, Computer Tapes

Subelka #1
Jefferson County, Kansas

API#15-087-20,146

	Bolinger 2	Brunk 1	Brunk 2	Coppinger 1	Average
T. Cherokee	1105	1093	1093	1058	
T. Cherokee- T. Middle McLouth	451	457	461	467	456.5
T. Cherokee- T. Middle McLouth	485	481	489	482	484.25
T. Cherokee- T. Mississippian	515	528	521	512	519.0
T. Middle McLouth- T. Mississippian	64	71	60	55	
T. Middle McLouth- T. Lower McLouth	30	47	32	30	
Lower McLouth Sandstone	30 ft.	47 10' Burges	31	30	
Middle McLouth Sandstone	13	14 Broken	14	12	
T. Mississippian 40 ft.	40	37	38	43	
T. Cherokee 40 ft.	555	563	559	555	
Top. Cherokee Subelka #1	1080				

WELL LOG ANALYSIS

The following report is the result of a computerized analysis of open hole electric well logs. The electric logs conducted at each well were compensated density porosity, compensated neutron porosity, dual induction electrical, R. A. guard, gamma ray (GR), spontaneous potential (SP) and caliper logs.

The reserves results are based on current standard engineering formulas for oil, gas and water estimates for open hole electric logs. Some of the results (true porosity and water saturations) are quite accurate, while other estimates (oil and gas saturations) may vary in accuracy. In particular, the estimated gas saturations may be quite low compared to the actual gas saturation, and at the same time the estimated oil saturation may be quite high compared to the actual oil saturations. The inaccuracies are a result of several uncontrollable drilling and reservoir factors.

Thus in this well, the gas saturation estimates are expected to be lower than the actual inplace gas saturation. Water saturation estimates are expected to be quite accurate.

WELL LOG ANALYSIS

ORION, INC.

2103 Orchard Lane, Lawrence, Kansas 66044 (913) 841-5366

Well Name Joe Subelka #1 API# 15-087-20,146
 Location SW NW SW Sec.25, T9S, R19E County, State Jefferson, Kansas
 Logging Company Great Guns, Topeka, KS
 Logs Used C. Density Porosity, C. Neutron Porosity, Dual Induction, SP, GR, Caliper
 Analyst(s) Tom W. Stander Date April 18, 1985
 Tammy Steeples

Formation Name Middle McLouth Sandstone Rw = 0.20 @ 90 °F

Formation Summary 1530-1554

Average Porosity .11

Average Shale Volume .39

In Place Reserves

Water 19,000 barrels/acre

Oil 2,504 barrels/acre

Gas -0- MCF/acre

Primary Saturations for Each Zone in Formation*

Depth	True Porosity	Shale Content	Water Saturation	Oil Saturation	Gas Saturation
1530-1532	.12	.31	.999	.001	.00
1532-1534	.13	.31	.91	.09	.00
1534-1536	.15	.22	.86	.14	.00
1536-1538	.12	.29	1.00	.00	.00
1538-1540	.15	.30	.81	.19	.00
1540-1542	.17	.19	.80	.20	.00
1542-1544	.12	.35	.93	.07	.00
1544-1546	.09	.52	1.00	.00	.00
1546-1548	.07	.71	.89	.11	.00
1548-1550	.08	.65	.86	.14	.00
1550-1552	.08	.46	.91	.09	.00
1552-1554	.11	.40	.71	.29	.00

*Each two foot zone analyzed. See computer printout for detailed analysis of each zone.

WELL LOG ANALYSIS

ORION, INC.

2103 Orchard Lane, Lawrence, Kansas 66044 (913) 841-5366

Well Name Joe Subelka #1 API# 15-087-20,146
 Location SW NW SW Sec.25,T9S,R19E County, State Jefferson, Kansas
 Logging Company Great Guns, Topeka, KS
 Logs Used C. Density Porosity, C. Neutron Porosity, Dual Induction, SP, GR,
 Analyst(s) Tom W. Stander Date April 18, 1985 Caliper
 Tammy Steeples

Formation Name Lower McLouth Sandstone $R_w = 0.20$ @ 90 °F

Formation Summary 1554-1594

Average Porosity .21

Average Shale Volume .07

In Place Reserves

Water 20,838 barrels/acre

Oil 37,743 barrels/acre

Gas 40 MCF/acre

Primary Saturations for Each Zone in Formation*

Depth	True Porosity	Shale Content	Water Saturation	Oil Saturation	Gas Saturation
1554-1556	.15	.24	.54	.37	.09
1556-1558	.17	.19	.49	.51	.00
1558-1560	.18	.18	.40	.57	.04
1560-1562	.22	.08	.28	.64	.07
1562-1564	.21	.05	.26	.68	.06
1564-1566	.24	.62	.23	.65	.13
1566-1568	.25	.02	.22	.64	.14
1568-1570	.25	.03	.23	.64	.13
1570-1572	.24	.03	.25	.66	.09
1572-1574	.22	.02	.27	.65	.08
1574-1576	.22	.04	.27	.60	.13
1576-1578	.23	.03	.26	.64	.10
1578-1580	.22	.02	.27	.63	.11
1580-1582	.22	.02	.29	.57	.14
1582-1584	.23	.03	.32	.55	.13
1584-1586	.23	.02	.33	.52	.16
1586-1588	.22	.03	.33	.49	.17
1588-1590	.23	.02	.32	.45	.23
1590-1592	.20	.04	.40	.53	.07
1592-1594	.12	.24	.77	.23	.00

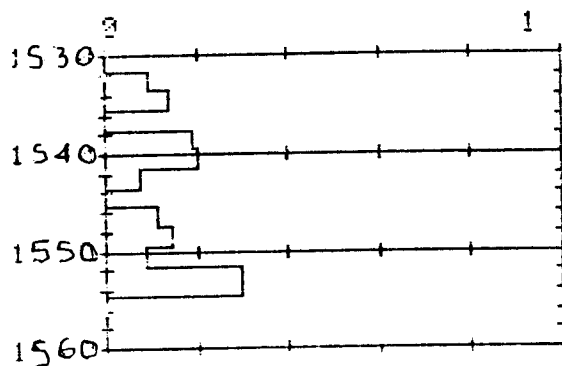
*Each two foot zone analyzed. See computer printout for detailed analysis of each zone.

WELL LOG ANALYSIS

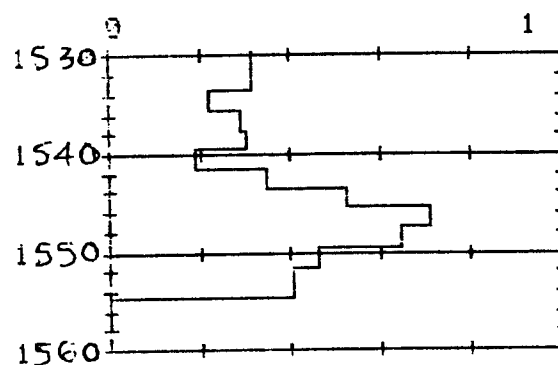
WELL JOE SUBELKA #1
 LEGAL SWNWSW S25-9S-19E
 COUNTY JEFFERSON KANSAS
 LEASE JOE SUBELKA

FORMATION 1
 DEPTH 1530 TO 1554

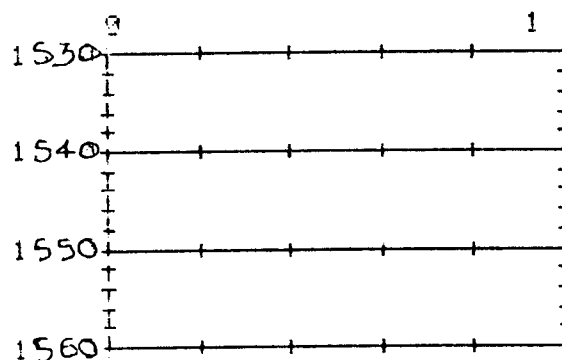
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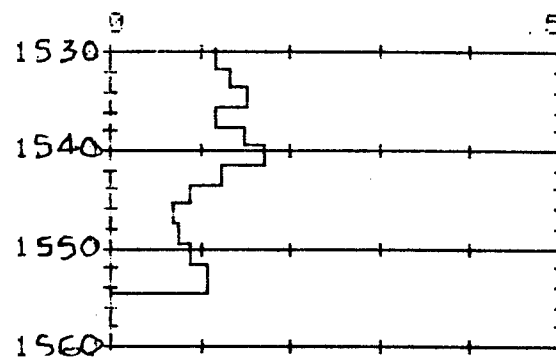
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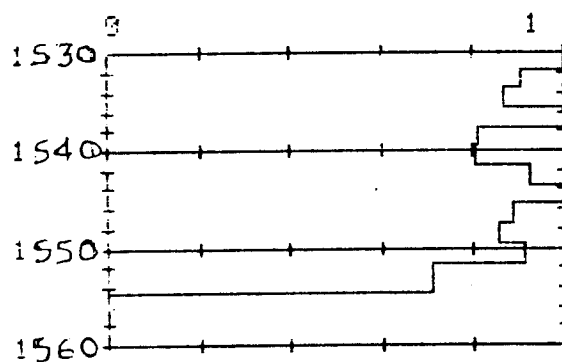
GAS SATURATION



TRUE POROSITY



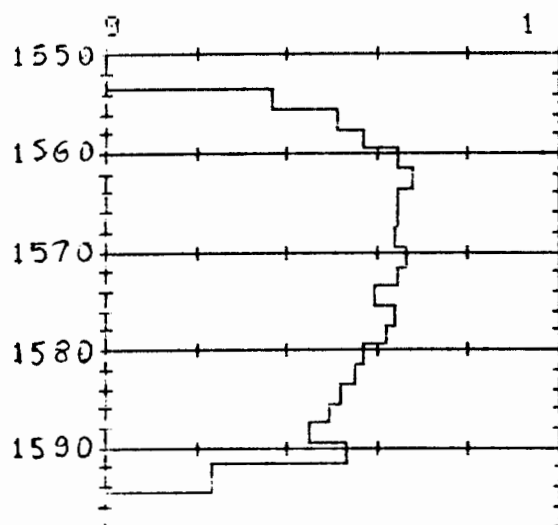
WATER SATURATION



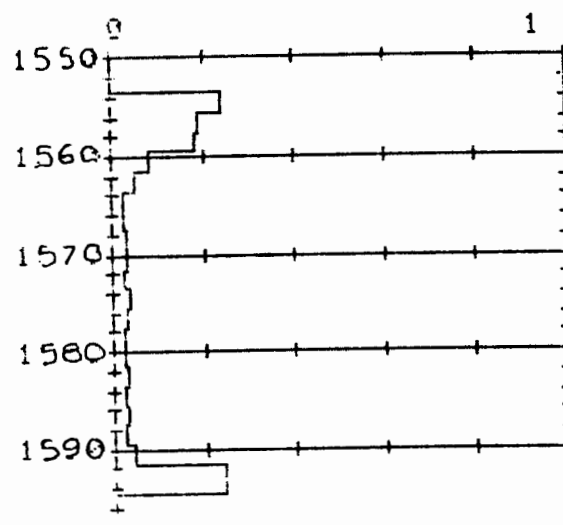
WELL JOE SUBELKA #1
LEGAL SWNWSW S25-9S-19E
COUNTY JEFFERSON KANSAS
LEASE JOE SUBELKA

FORMATION 1
DEPTH 1554 TO 1594

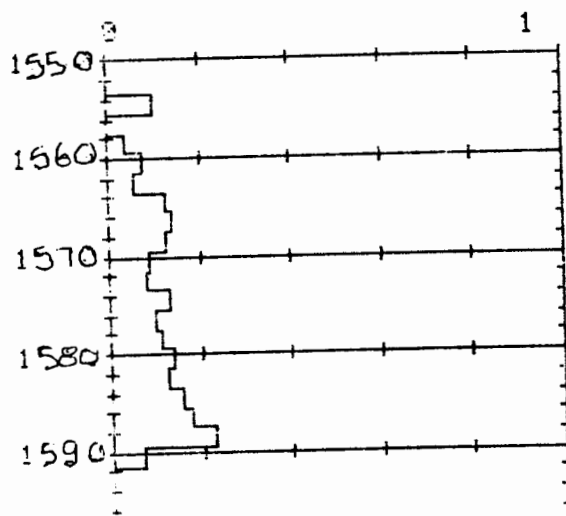
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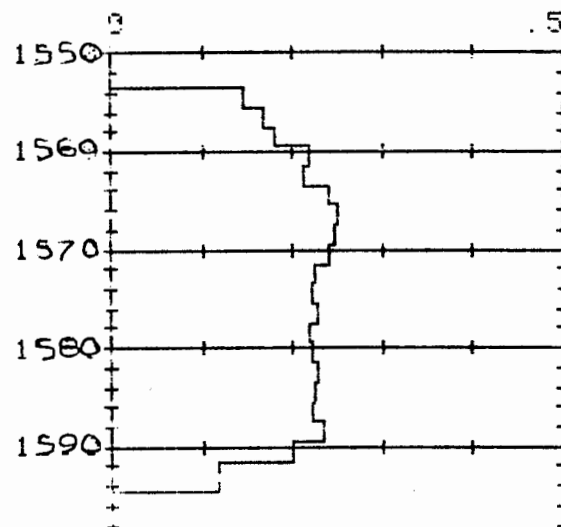
SHALE VOLUME



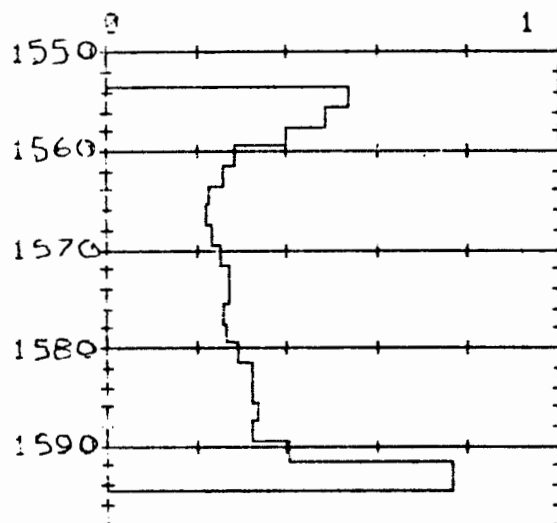
GAS SATURATION



TRUE POROSITY



WATER SATURATION

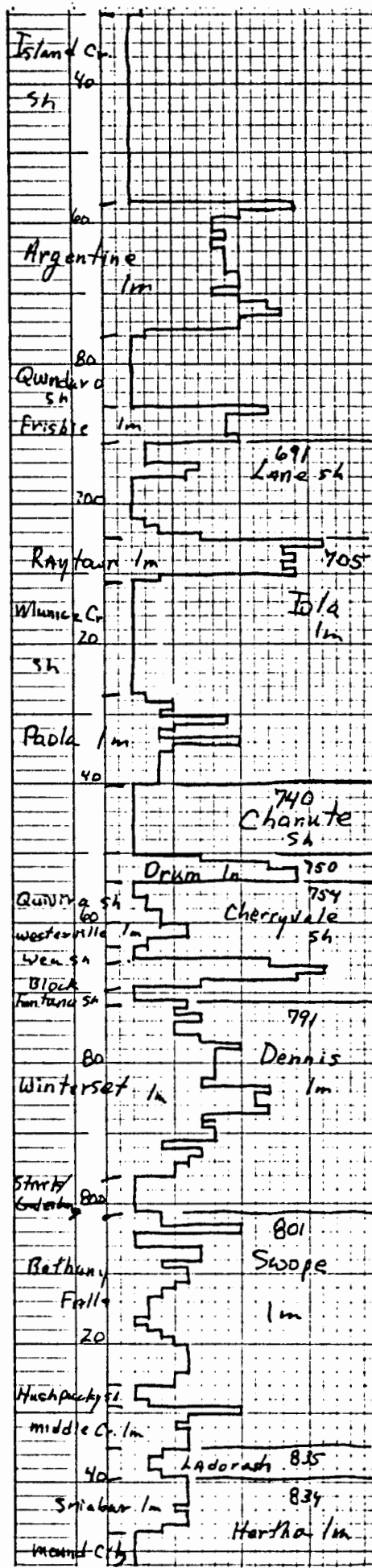
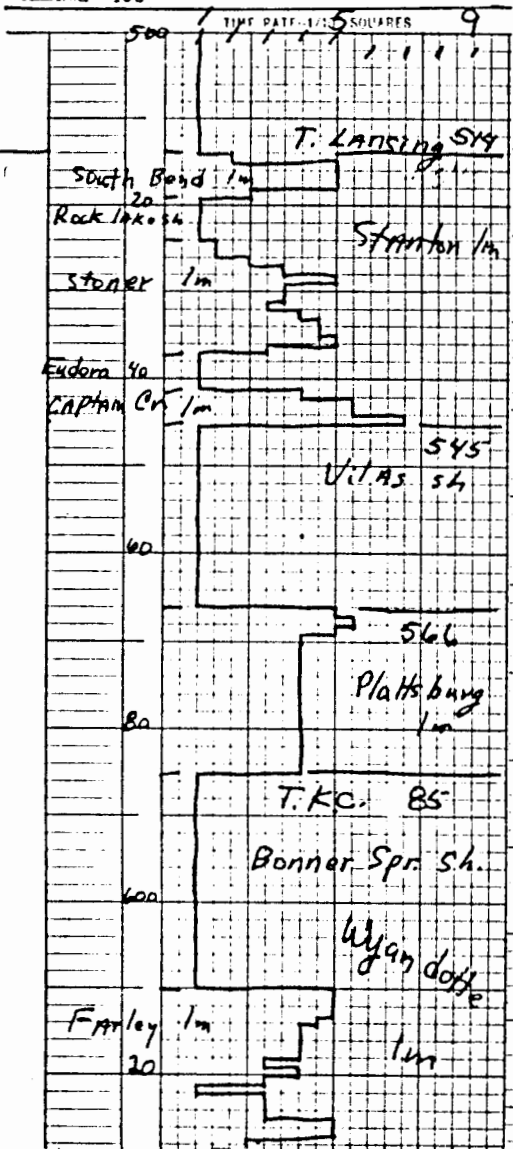


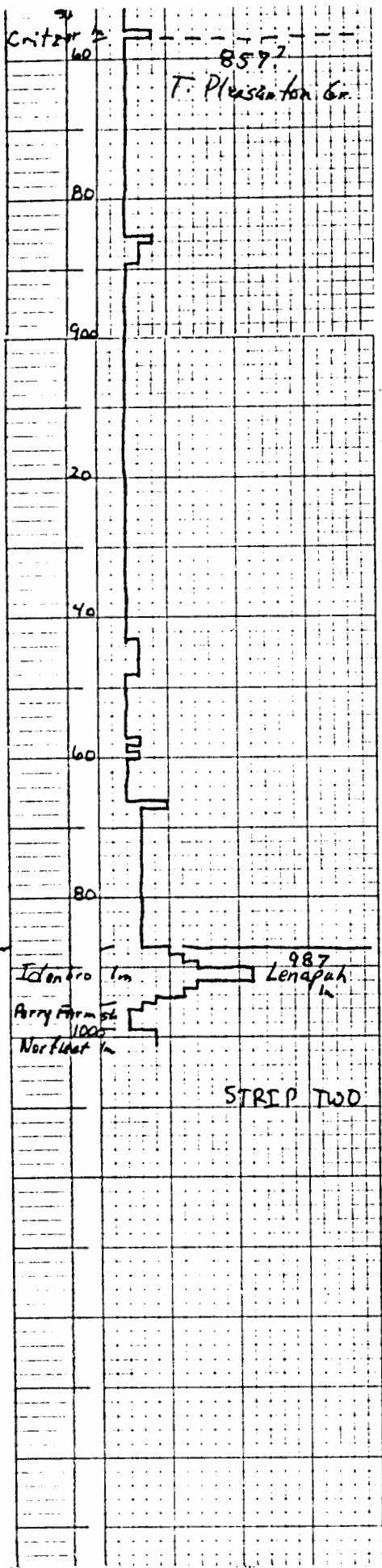
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STATE KS	COMPANY Jerry Lutz
COUNTY Jefferson	FARM Joe Subelka
BLOCK SWNW 36	SURVEY 1630'N 14950'W
SEC. 25	API# 15-087-20,146
T. 9S	R. 19E
TOTAL DEPTH 1775	
CONTRACTOR Cahey Valley Drilling	
COMMENCED April 3 1985	
COMPLETED April 8 1985, 3AM	
REMARKS Gas in L. McArthur S	
T.W. Stander, Orion, Geol.	
ALTITUDE Top 1109	
PRODUCTION See	

CASING RECORD 3% CAL
 Surface: 8 5/8" ODX 128' 955x OWC
 Prod: 4 1/2" ODX 1697' 9.5" Btm BOSX OWC
 Top 1815x 50/50 Pore 5% Gils. 2% salt
 Core #1-3 Mid McA - Lower McA S
 #4 Forty Foot Zone
 SHOT QUARTS STRIP BLANK

TIME RATE SCALE: 1/10" = 1/2 MINUTES
 HRS 450 TULSA, OKLAHOMA 74101 PRINTED IN U.S.A.



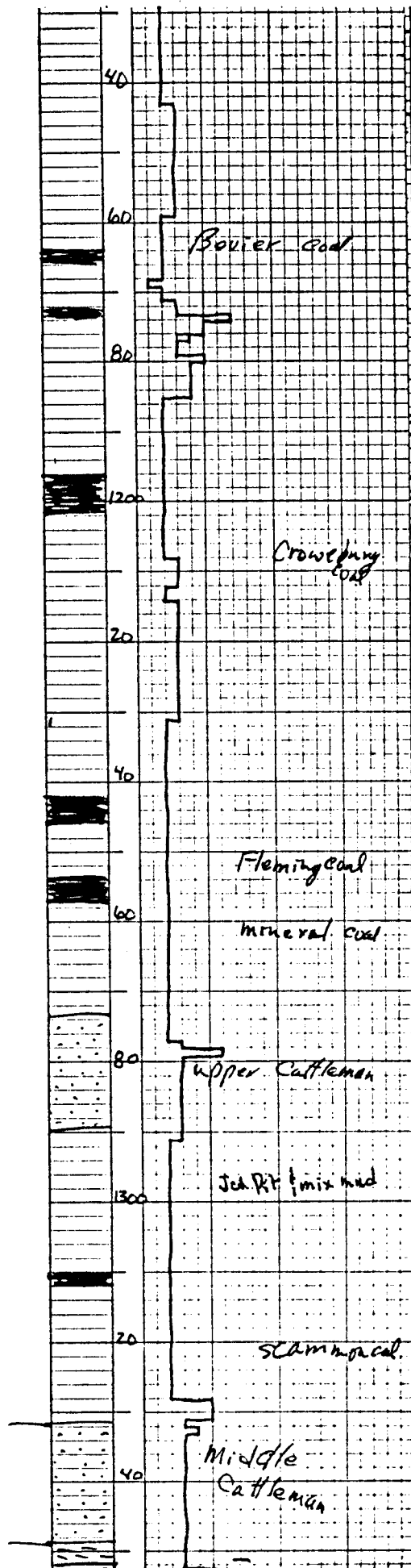
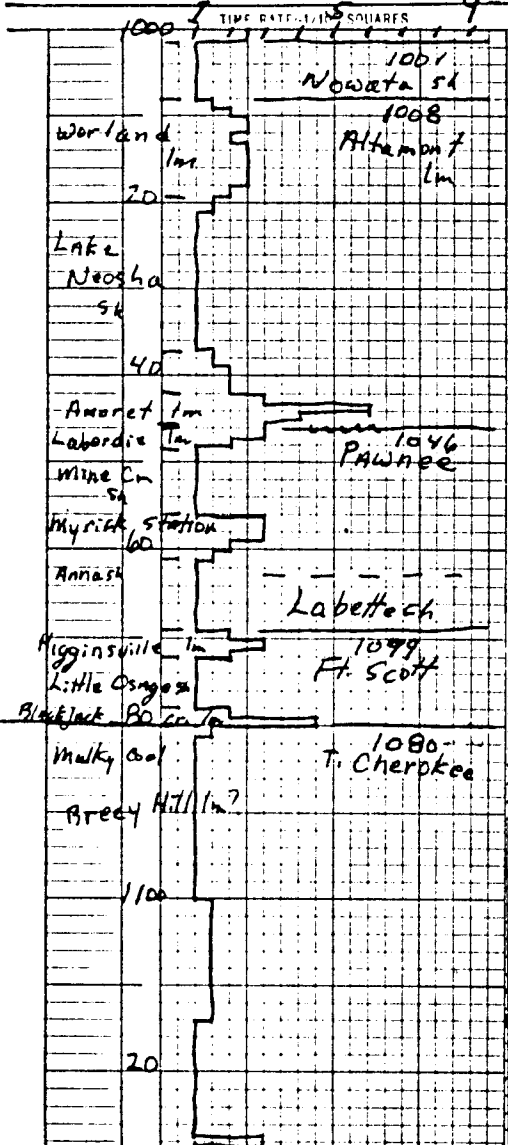


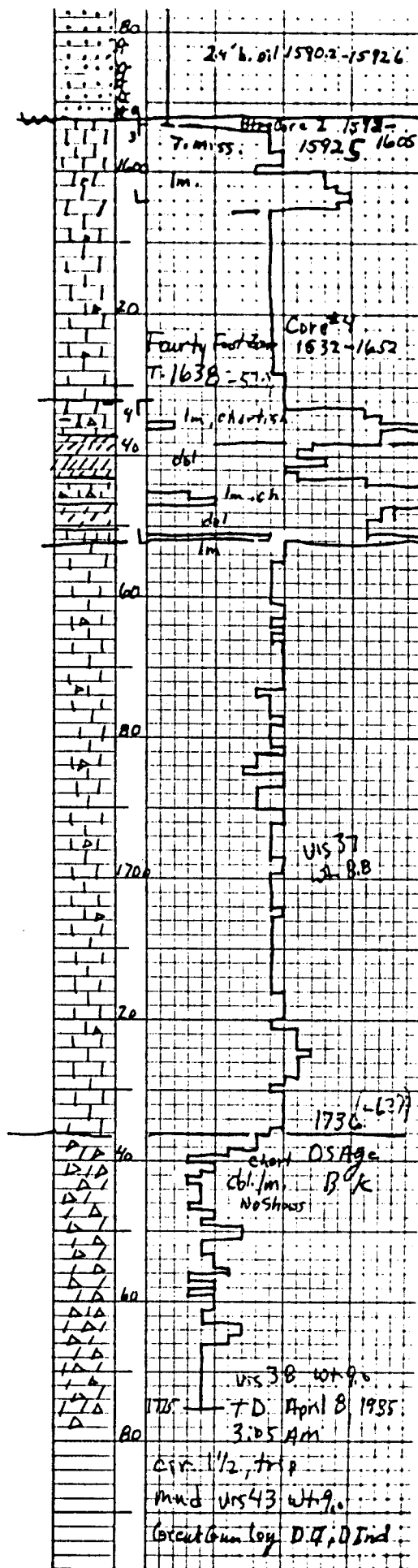
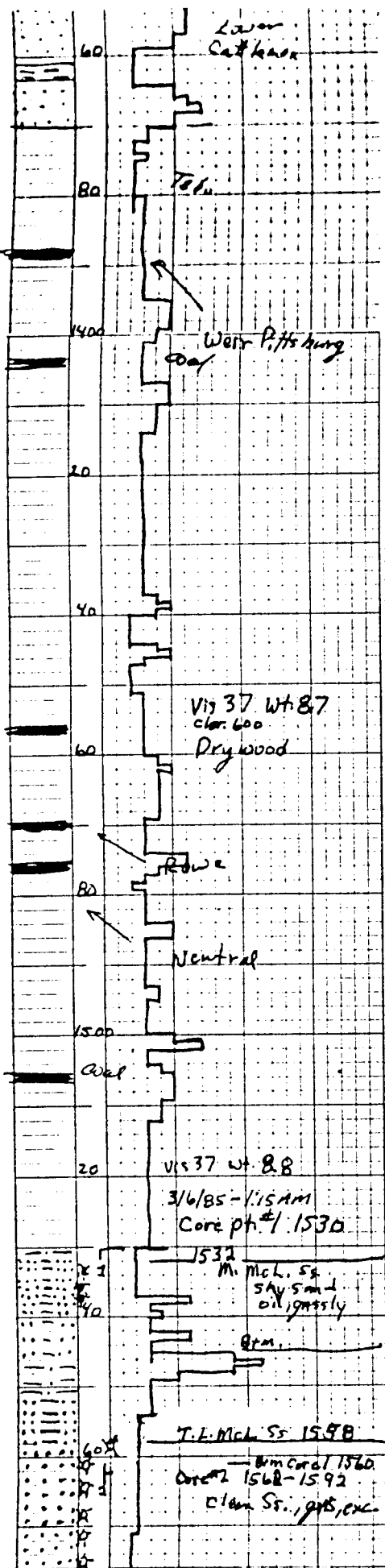
(2)

STATE KS	COMPANY Terry Lutz
TOWNSHIP Jefferson	FARM Joe Suberka
BLOCK SWNWSW	SURVEY 1650'N 4950'W
SEC. 25	API # 15-087-20.146
T. 9S	R. 19E
TOTAL DEPTH Missi Osage 1775	
CONTRACTOR Caney Valley Drilling	
COMMENCED April 3, 1985	
COMPLETED April 8, 1985	
REMARKS Gas in L. McArthur	
ALTIMETER Top 1109	
PRODUCTION SC. Sur.	

CASING RECORD 30% cal
 Surface: 8 3/4" OD X 128' 9 5/8" OD C
 Prod: 4 1/2" OD X 1697, 9 5/8" Btm 805 L
 OWC, Top 1815 x 50/50 Pore 5% 6.1% 27 3/4
 Cores #1-3 mid Mc - Low. Mc L Ss
 By **Forty Foot Zone**
 SHOT **STREP TWO**

TIME RATE SCALE: 1/10" = 1/2 MINUTES
 HEAD 450 TULSA, OKLAHOMA 74101 PRINTED IN U.S.A.





MAVERICK MUD CO.

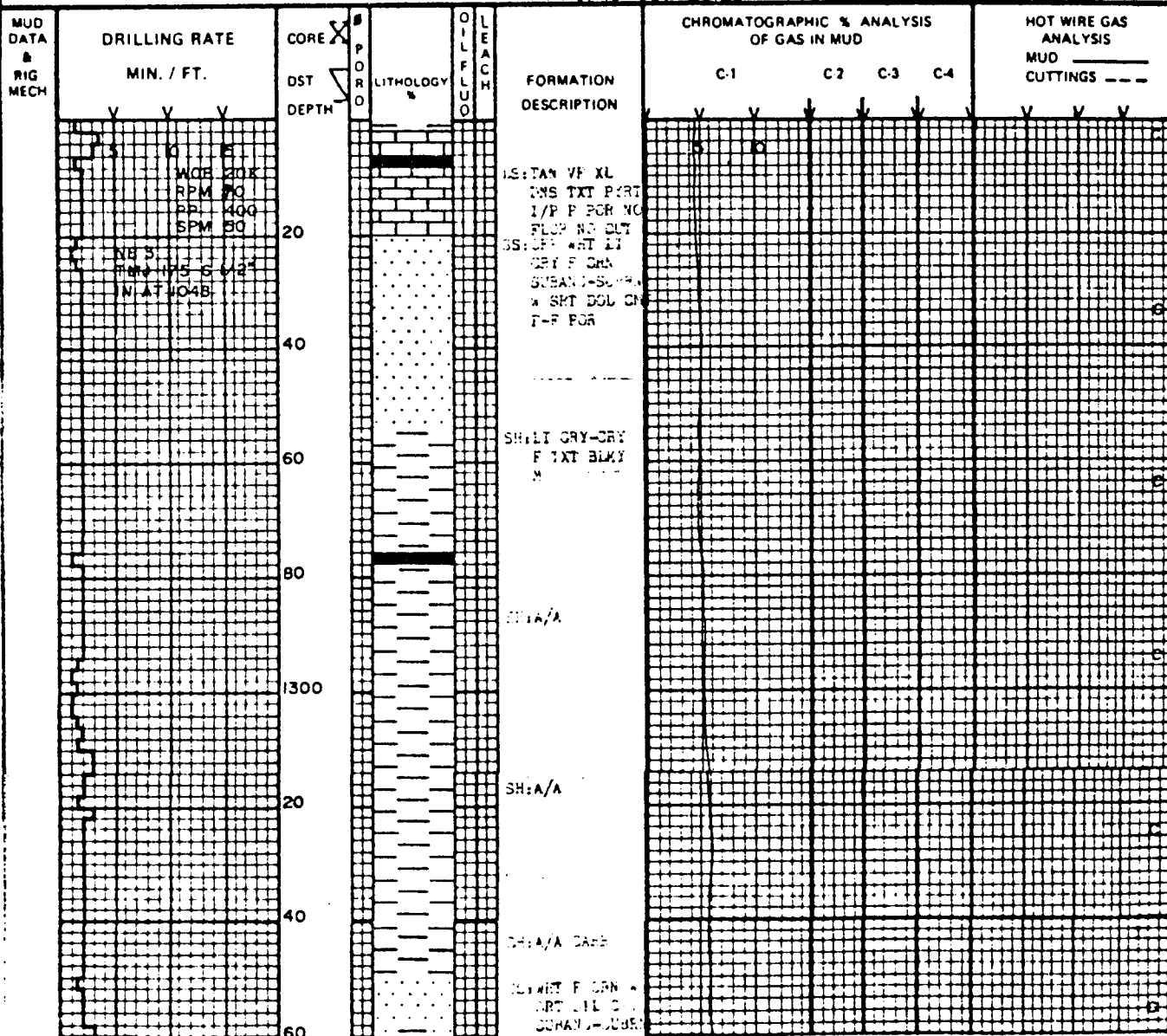
P.O. BOX 31

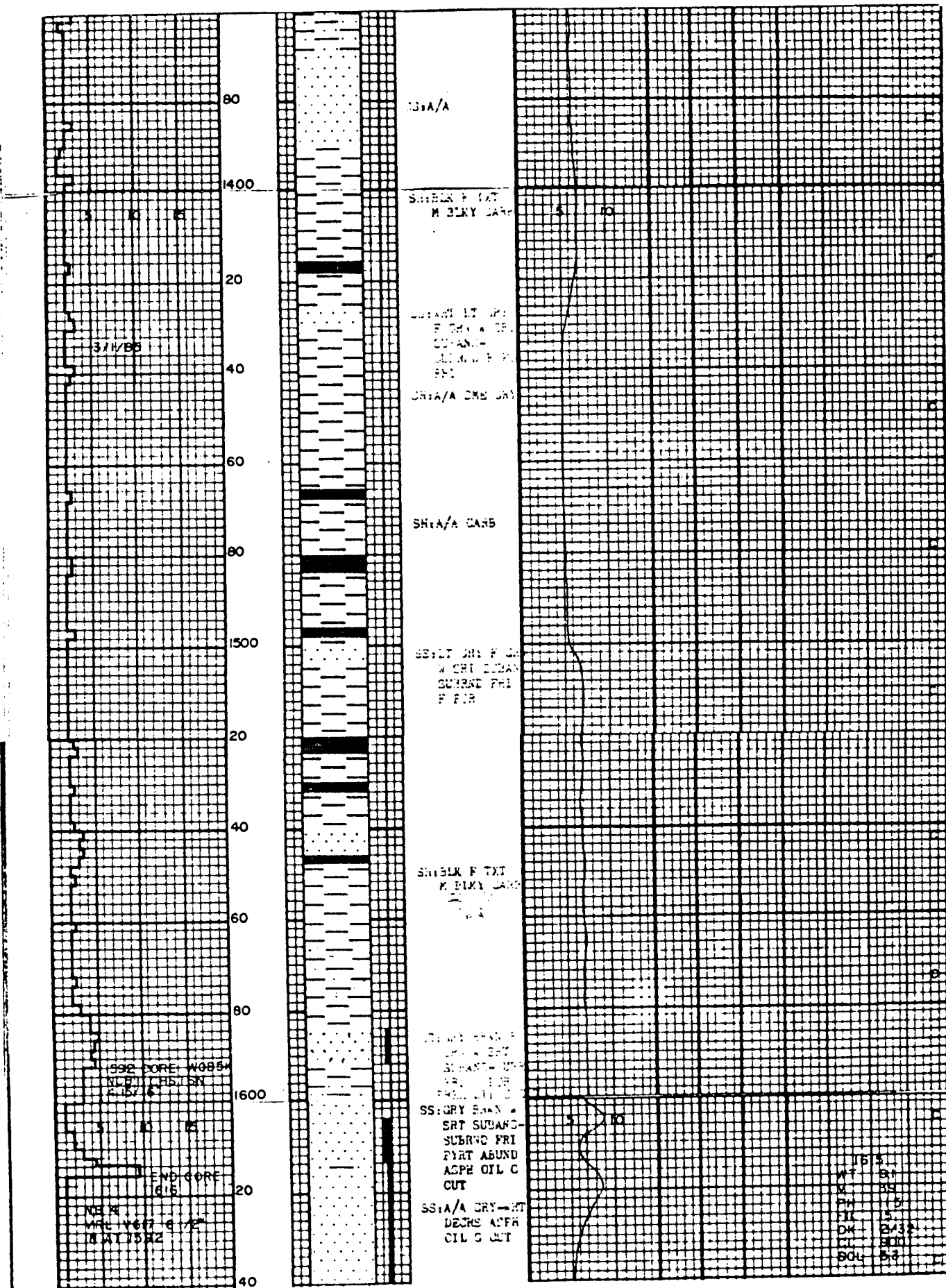
PHONE 1 (316) 672-7565

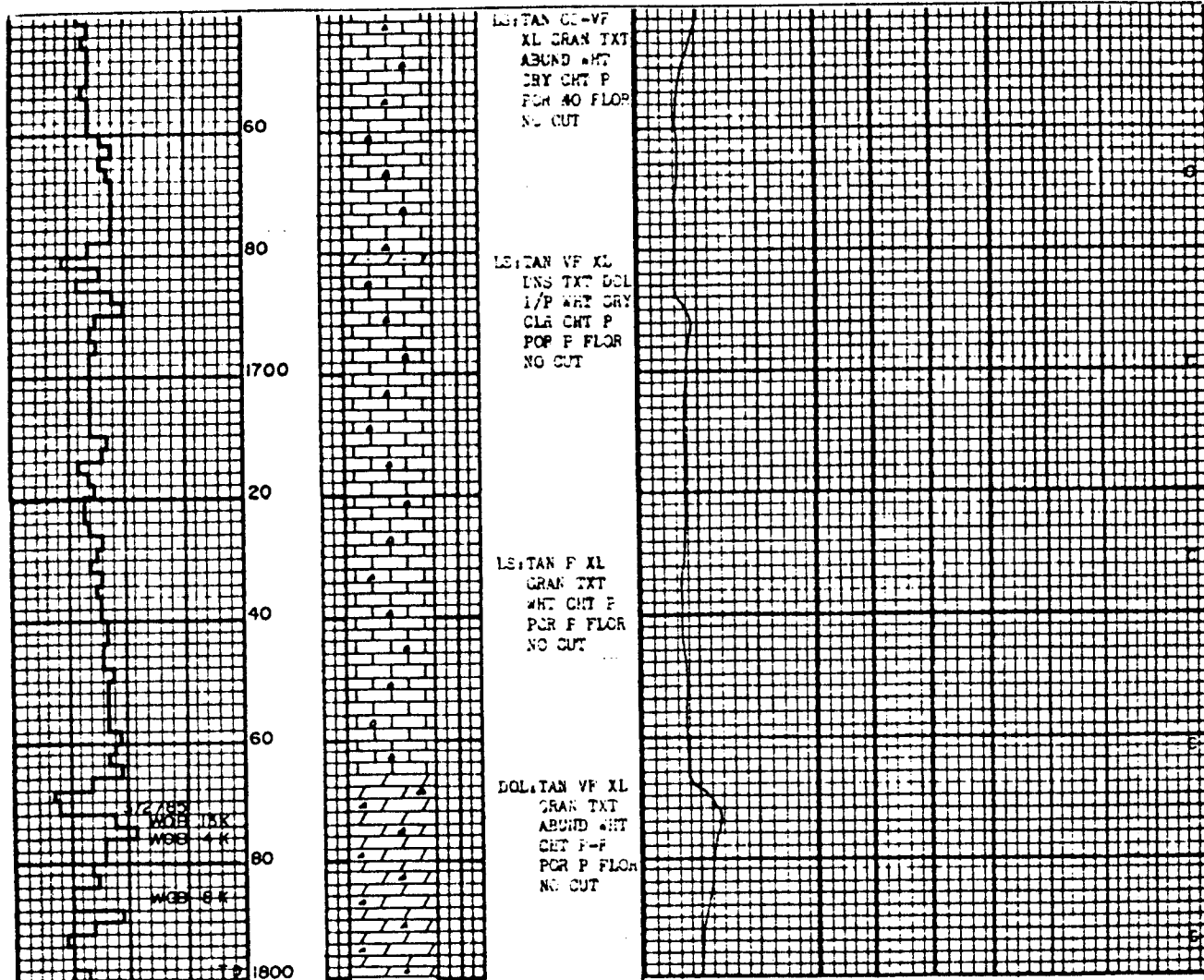
PRATT, KS 67124

COMPANY: JERRY LUTZ COUNTY: JEFFERSON, KS ENGINEER: T. WENDLE
 WELL: BRUNK NO 4 ELEVATION: GL 1143 KR 1147 REMARKS: INTERVAL LOGGED
 LOCATION: SEC 25-T9S-R19E DATE LOGGED: 2/28/85 - 3/2/85 1200' - 1800

WT. VIS. WL FC PH CI: OIL
 POROSITY #
 ■ FAIR
 ■ GOOD
 SANDSTONE
 SILTSTONE
 SHALE
 LIMESTONE
 DOLOMITE
 ANHYDRITE / GYP
 CHERT
 OIL FLUORESCENCE & LEACH
 ■ FAIR
 ■ GOOD
 METHANE C-1
 ETHANE C-2
 PROPANE C-3
 BUTANES C-4
 NB - NEW BIT
 NCB - NEW CORE BIT
 CO - CIRCULATED OUT
 DST - DRILL STEM TEST
 LAT - LOGGED AFTER TRIP
 API NO. 15-087-20125







not in
log file

Card 1, 2, 3

Sec. 25, T. 9 S., R. 19 E.

Location or Spot 1650'N, 4950'W, c. 5000'SV

County Jefferson

Well Lotz #1 Subelka

- 1597.5

~~(7 boxes)~~

NA, B-9
CLunker
Mississippi (Narrow?)

Core Diameter _____ Inch(es)

Box <u>1</u>	Depth _____	Box _____	Depth _____
Box <u>2</u>	Depth _____	Box _____	Depth _____
Box <u>3</u>	Depth _____	Box _____	Depth _____
Box <u>4</u>	Depth _____	Box _____	Depth _____
Box _____	Depth _____	Box _____	Depth _____
Box _____	Depth _____	Box _____	Depth _____
Box _____	Depth _____	Box _____	Depth _____
Box _____	Depth _____	Box _____	Depth _____