

SIDE ONE

087-20,442
API NO. 15-.....
County Jefferson
70' South of
E/2. SE. SW. Sec. 31. Twp. 9. Rge. 19. ☒ East
West

660 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Means.....Well #.....1.....

Field Name.....Wildcat.....

Producing Formation.....N/A

Elevation: Ground.....1069.....KB.....N/A.....

WELL HISTORY

Section Plat

The grid is a 10x10 square. The vertical axis (right side) has labels: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330. The horizontal axis (bottom) has labels: 280, 950, 1620, 2290, 2960, 3630, 3300, 3970, 4640, 5310, 5980, 6650, 7320, 7990, 8660, 9330. A small circle is located in the cell corresponding to the intersection of the 3300 horizontal line and the 2970 vertical line.

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water 330 Ft North from Southeast Corner
(Stream, pond etc) 330 Ft West from Southeast Corner
Sec 36 Twp 9 Rge 20X East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☐ Wireline Log Received

C ☐ Drillers Timelog Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA

☐ KGS ☐ Plug ☐ Other

(Specify)

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Form ACO-1 (5-86)

JANICE S. FLICK
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 9/2/91

Operator Name Jerry Lutz Lease Name..... Means Well #..... 1

Sec..... 31 Twp..... 9 Rge..... 19 ☒ East ☐ West County.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Heebner	224(+845)	
Lansing	514(+555)	
Base Kansas City	864(+205)	
Cherokee	1093(-24)	
McLouth SS	1607(-538)	
Mississippi	1627(-558)	
Burlington-keokuk	1801(-732)	
Total Depth	1830(-761)	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface csg.	12 3/4	8 5/8	24	107	50/50 Pos 100		3% CaCl

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled