

9-9-2005

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5115
name Reese Exploration, Inc.
address P.O. Box 11598
City/State/Zip K. C. Mo. 64138

Operator Contact Person Patty Eichman
Phone 816-356-1970

Tractor: license # 4423
name Van Drilling, Inc.

Wellsite Geologist Deacon Geology
Phone 913-272-4383

Complete Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

18-85 6-20-85 6-20-85
Date Date Reached TD Completion Date

1501 1470
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If Yes, Show Depth Set 1306 feet

Alternate 2 completion, cement circulated
from surf. feet depth to 1470 w/ 177 SX cmt

API NO. 15 087-20,164

County Jefferson

NE NW Sec 9 Twp 9 Rge 20
(location)

4620
3300 Ft North from Southeast Corner of Sect
Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

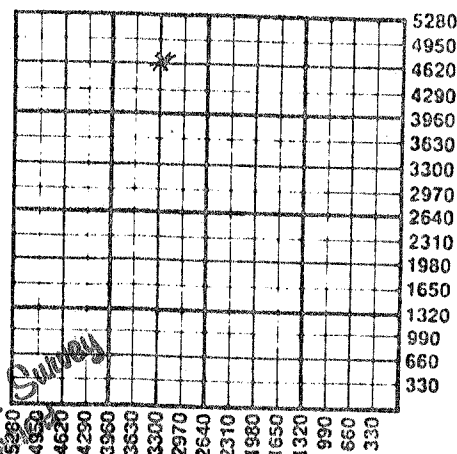
Lease Name J. Noll Well# 1-85

Field Name McLouth NW

Producing Formation Cherokee

Elevation: Ground 935 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner of (Well) Ft. West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-4 form with all plugged wells.

SIDE TWO

Operator Name Reese Exploration Lease Name J. Noll Well# 1-85 SEC 9 TWP 9 RGE 20 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Hushpuckney Sh	656	
Marmaton	794	
Cherokee Sh	888	
L McLouth	1342	
Mississippian Lm	1372	
1st Break	1401	
Forty Foot Zone	1466	
TD	1501	

TUBING RECORD size _____ set at _____ packer at _____ Liner Run ☐ Yes ☐ No

Date of First Production Jan. 2, 1986 Producing method ☒ flowing ☐ pumping ☐ gas lift ☐ Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
		250			

Disposition of gas: ☐ vented
☒ sold
☐ used base

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify) _____

PRODUCTION INTERVAL

1376 - 1380

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	9-3/4	7"		40	portland	10	none
casing	6-1/2	4 1/2		1470	"	177	2% Gel

PERFORATION RECORD

shots per foot _____ specify footage of each interval perforated

3 1376 - 1380

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

200 gal acid

Depth

prod