

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACC-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 087-20490-20510

County JEFFERSON **ORIGINAL**

100'S of NENESE Sec. 30 Twp. 09 Rge. 20

2210 Feet from EN (circle one) Line of Section

330 Feet from EW (circle one) Line of Section

Footage Calculated from Nearest Outside Section Corner:  
NE, EN NW or SW (circle one)

Lease Name D. Hedgepath Well # 2

Field Name MCLOUTH

Producing Formation None

Elevation: Ground 1112 KB

Total Depth 1582 FSTB

Amount of Surface Pipe Set and Cemented at 55\*\* Feet

Multiple Stage Cementing Celler Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 55

feet depth to sur face w/ 79 ex cat.

Drilling Fluid Management Plan D & A 09/ 3-31-95  
(Date must be collected from the Reserve Pit)

Chloride content FRESH WATER Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name JUL 13 1995

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S 1 E 10

County \_\_\_\_\_ Section No. \_\_\_\_\_

Operator: License # 03133

Name: KIM EXPLORATION, INC. 1995

Address P.O. BOX 151

600 EAST LAKE

City/State/Zip MCLOUTH, KS 66054

Purchaser: N/A

Operator Contact Person: FELIX ASCANIO

Phone (913) 796-6763

Contractor: Name: MCGOWN DRILLING, INC.

License: 05786

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SVD  SIOW  Temp. Abd.

Gas  ENHR  SIGM

Dry  Other (Cora, MSW, Expi., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ FSTB

Cased  Casing No. \_\_\_\_\_

Dual Completion  Casing No. \_\_\_\_\_

Other (SWD or Inj)  Casing No. \_\_\_\_\_

7-13-94 7-20-94 7-20-94P&A  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-104 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CERTAIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are true, correct and correct to the best of my knowledge.

Signature Larry D. Hays

Title CONSULTANT Date 7-12-95

Subscribed and sworn to before me this 12 day of JULY 1995.

Notary Public Robert Edwards

Date Commission Expires Oct 13, 1998

E.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  N&PA  
 K&S  Plug  Other (Specify) \_\_\_\_\_

302-P-08

SIDE TWO

Operator Name KLM EXPLORATION, INC Lease Name D. Hedgepath Well # 2

Sec. 30 Twp. 09 Rge. 20

East  
 West

County JEFFERSON

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

DLL/SP/GR  
FDC/CNL/GR  
~~GBL/VDE/GR~~

NOT RUN

KCC  
JH

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

BASE KANSAS CITY 813

MCLOUTH NOT DETERMINED

MISSISSIPPI " " "RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 13 1995

CONSERVATION DIVISION  
WICHITA, KS

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4	8 5/8	28	55	Portland	45	Pox, 2%Gel
Production		-0-					

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	0-350	Portland	60	60/40 Pox.
Plug Back TD	650-850	Portland	30	
Plug Off Zone	1408-1558	" "	15	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SUD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACD-18.)

METHOD OF COMPLETION

Open Hole  Perf  Dually Comp.  Cemented  
 Other (Specify) abandoned

Production Interval

ORIGINAL

15-087-20510

\*\* The driller encountered a high porosity water sand at about 20 feet, the zone was plugged with cement. The hole was drilled through the cement and 55 feet of surface pipe was set. At 102 feet leakage was still a problem and a second squeeze job was performed to correct the problem. The hole was drilled to 1558 feet and plugged and abandoned.

*Larry D. Allen*

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 03 1995  
CONSERVATION DIVISION  
WICHITA, KS