

For KCC Use:
Effective Date: 3-2-03
District # 3
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date March 7 2003
month day year

OPERATOR: License# 3133
Name: KLM Exploration Co. Inc.
Address: 600 E. Lake
City/State/Zip: McLouth, KS 66054
Contact Person: Larry Alex
Phone: 913-796-6763

CONTRACTOR: License# 32548
Name: Kan-Drill Inc.

Well Drilled For: ☒ Oil ☐ Enh Rec ☒ Infield ☒ Mud Rotary
☒ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Disposal ☐ Wildcat ☐ Cable
☐ Seismic; # of Holes ☐ Other
☐ Other

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot S/2 - SW - NE Sec. 3 Twp. 9 S. R. 20 ☒ East ☐ West
2970 FSL feet from ☐ N / ☒ S Line of Section
1980 FEL feet from ☒ E / ☐ W Line of Section
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Leavenworth

Lease Name: Wagner Well #: 5A

Field Name: Easton

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Information(s): Mississippian

Nearest Lease or unit boundary: 660 ft.

Ground Surface Elevation: NA feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 75 ft.

Depth to bottom of usable water: 275 ft.

Surface Pipe by Alternate: ☐ 1 ☒ 2

Length of Surface Pipe Planned to be set: 40 ft.

Length of Conductor Pipe required: none

Projected Total Depth: 2000

Formation at Total Depth: Hunton

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-21-03 Signature of Operator or Agent: Larry Alex Title: GM

For KCC Use ONLY

API # 15 - 103-21285-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 40 feet per Alt. 2

Approved by: RSP 2-25-03

This authorization expires: 8-25-03

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FEB 24 2003
KCC WICHITA

LARRY ALEX 913-796-6763 PH LV. G. MAP 122
KLM INC 913-796-6272 FAX EASTON SW, KANS QUAD 7 1/2
600 E LAKE/P.O BOX 151 SECTION PLAT SHEET
M^cLOUTH, 66054

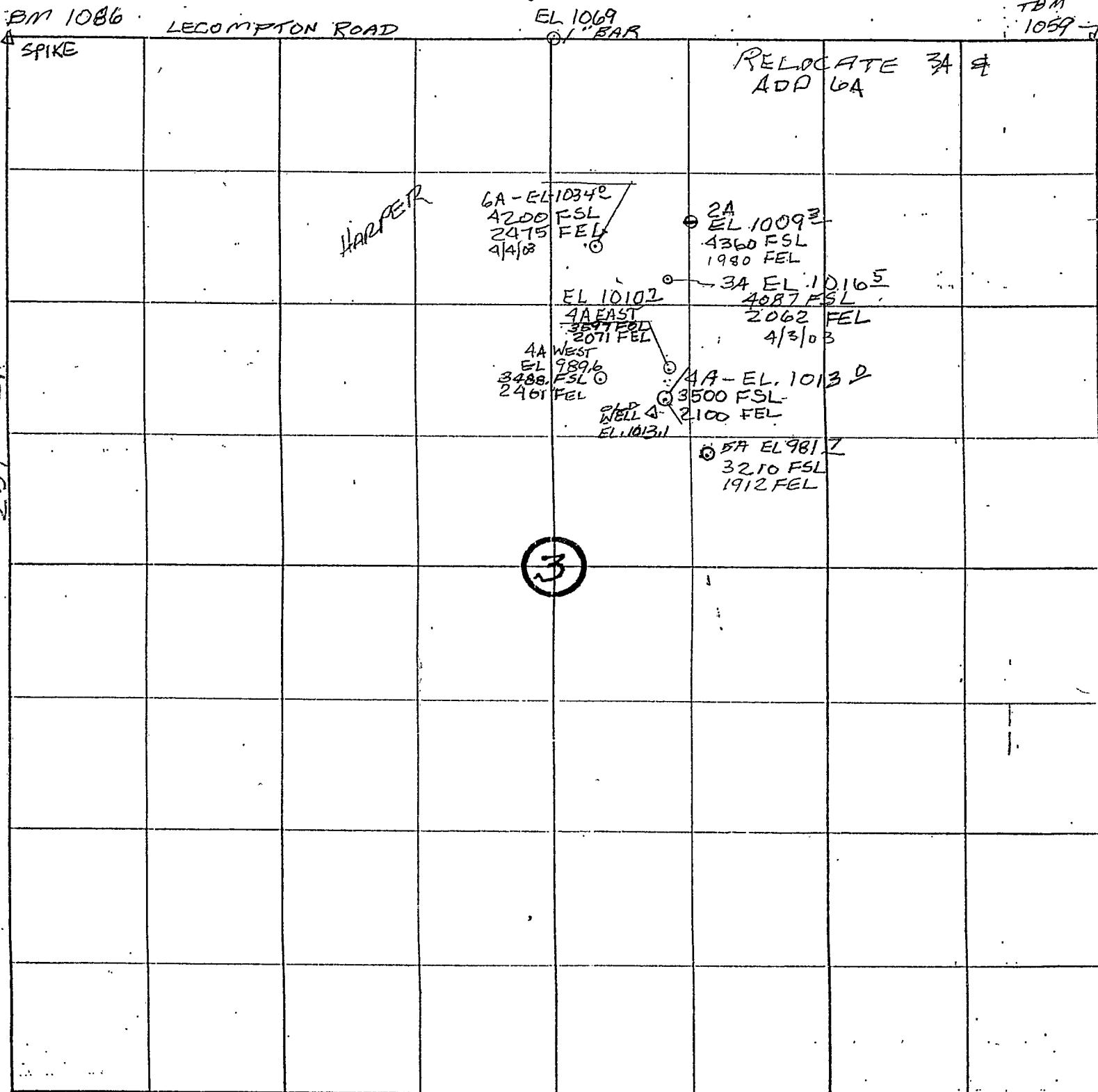
OWNER WAGNER LEASE

REV 4-4-03

DATE MARCH 11, 2003

SECTION 3 TOWNSHIP 9S RANGE 20E

COUNTY LEAVENWORTH STATE KS SCALE 1" = 660'



D.G. WHITE & ASSOCIATES

Engineering & Surveying

The Ben Meadows Co., Atlanta, Ga. # 102432

P. O. Box 192 Lansing, KS 66043

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S MARKET - ROOM 2078
WICHITA KS 67202

APPLICATION FOR SURFACE POND

FORM MUST BE TYPED

SUBMIT IN DUPLICATE

OPERATOR NAME KLM EXPLORATION CO. INC.		LICENSE NO. 3133
OPERATOR ADDRESS 600 E. LAKE ST. MCLOUTH, KS 66054		
CONTACT PERSON LARRY ALEX		PHONE NUMBER (913) 796-6763
LEASE NAME ZULE	PIT IS: ☒ Proposed ☐ Existing If existing, date constructed: _____ PIT CAPACITY: 1600 (bbls)	PIT LOCATION SE Qtr. Sec 28 Twp 9S Rng 20E E/W 2475 Ft from N/S (circle one) Line of Sec. 1485 Ft from E/W (circle one) Line of Sec. JEFFESON COUNTY
TYPE OF POND: ☐ BURN PIT ☐ EMERGENCY PIT ☐ TREATMENT PIT ☐ WORKOVER PIT ☒ DRILLING PIT (If WP Supply API No. or Year Drilled)		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency and Treatment Pits only)
Is Pit bottom below ground level? ☐ Yes ☐ No	Artificial Liner? ☐ Yes ☐ No	How is pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>30</u> Length (ft) <u>10</u> Width (ft) Depth from ground level to deepest point <u>10</u> (ft)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. _____ _____		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. _____ _____
Distance to nearest water well within one-mile of pit _____ ft. Depth of water well _____ ft.		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
EMERGENCY, TREATMENT AND BURN PITS ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? ☐ Yes ☐ No		DRILLING AND WORKOVER PITS ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>AIR DRY & BACKFILL</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>4-11-01</u> _____ Date Signature of Applicant or Agent		
KCC OFFICE USE ONLY Date Rec'd _____ Permit No. _____ Permit Date _____ Lease Inspection ☐ Yes ☐ No		