

For KCC Use:

Effective Date:

District #

SGA? ☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date March 28 2003
month day yearOPERATOR: License# 3133
Name: KLM Exploration Co. Inc.
Address: 600 E. Lake
City/State/Zip: McLouth, KS 66054
Contact Person: Larry Alex
Phone: 913-796-6763CONTRACTOR: License# 32548
Name: Kan-Drill Inc.

Well Drilled For: Well Class: Type Equipment:

☒ Oil	☐ Enh Rec	☒ Infield	☒ Mud Rotary
☐ Gas	☐ Storage	☐ Pool Ext.	☐ Air Rotary
☐ OWWO	☐ Disposal	☐ Wildcat	☐ Cable
☐ Seismic; # of Holes	☐ Other		
☐ Other			

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: **RECEIVED**

KCC DKT #: _____

MAR 24 2003

KCC WICHITA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-18-03 Signature of Operator or Agent: [Signature] Title: G.M.

For KCC Use ONLY

API # 15 - 103-21289-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 40 feet per Alt. # (2)

Approved by: RJP 3-28-03

This authorization expires: 9-28-03

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Spot APP ☒ East ☐ West

SW NW NE Sec. 3 Twp. 9 S. R. 20

4200 FSL feet from ☐ N / ☒ S Line of Section

2475 FEL feet from ☒ E / ☐ W Line of Section

Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: LeavenworthLease Name: Wagner Well #: 6AField Name: EastonIs this a Prorated / Spaced Field? ☐ Yes ☒ NoTarget Information(s): MississippiNearest Lease or unit boundary: 165 feet

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ NoDepth to bottom of fresh water: 75 ftDepth to bottom of usable water: 275 ftSurface Pipe by Alternate: ☐ 1 ☒ 2Length of Surface Pipe Planned to be set: 40 ftLength of Conductor Pipe required: noneProjected Total Depth: 2000 ftFormation at Total Depth: B-K

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

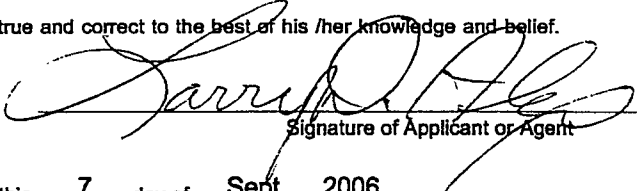
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

3
9
204

COPY

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT

Form CDP-4
April 2004
Form must be Typed

Operator Name: KLM EXPLORATION CO. INC.	License Number: 3133
Operator Address: 600 E. LAKE ST. Mc LOUTH, KS 66054	
Contact Person: LARRY ALEX	Phone Number: (913) 796 - 6763
Permit Number (API No. if applicable): 15-103-21, 212	Lease Name & Well No.: M. WAGNER 6A
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit	Pit Location (QQQQ): NW - NW - SW Sec. 3 Twp. 9 R. 20 ☒ East ☐ West 4200 FSL Feet from ☐ North / ☒ South Line of Section 2475 FEL Feet from ☒ East / ☐ West Line of Section LEAVENWORTH County
Date of closure: <u>5-7-04</u> Was an artificial liner used? ☐ Yes ☒ No If no, how were the sides and bottom sealed to prevent downward migration of the pit contents? Abandonment procedure of pit:	
The undersigned hereby certifies that he / she is <u>Larry Alex</u> for <u>KLM Exploration Co. Inc.</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his / her knowledge and belief.  Signature of Applicant or Agent Herbert Edmonds NOTARY PUBLIC State of Kansas My appt expires: _____ I hereby swear to me on this <u>7</u> day of <u>Sept.</u> <u>2006</u>  Notary Public My Commission Expires: <u>11-19-06</u>	

LARRY ALEX 913-796-6763 FH LV. MAP 122
K.L.M. INC 913-796-6272 FAX EASTON SW, KANS QUAD 7 1/2
600 E LAKE/P.O. BOX 151 SECTION PLAT SHEET
M^cLOUTH, 6054

OWNER WAGNER LEASE

REV 4-4-03

DATE MARCH 11, 2003

SECTION 3 TOWNSHIP 9S RANGE 20E

COUNTY LEAVENWORTH STATE KS SCALE 1" = 660'

BM 1086

LECOMPTON ROAD

EL 1069
1" BAR

TBM
1059

SPIKE

RELOCATE 3A &
ADD 6A

HARPER

6A-EL 10342
4200 FSL
2475 FEL
4/4/03

2A
EL 10093
4360 FSL
1980 FEL

EL 10102

3A EL 10165
4087 FSL
2062 FEL
4/3/03

4A EAST
3577 FEL
2071 FEL

4A WEST
EL 9896
3488 FSL
2461 FEL

4A-EL 10132
3500 FSL
2100 FEL
WELL 4
EL 10131

5A EL 9817
3210 FSL
1912 FEL

3

D.G. WHITE & ASSOCIATES

Engineering & Surveying

P. O. Box 192 Lansing, KS 66043

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S MARKET - ROOM 2078
WICHITA KS 67202

COPY**CLOSURE OF SURFACE POND**

OPERATOR NAME KLM EXPLORATION CO. INC.		LICENSE NO. 3133	
OPERATOR ADDRESS 600 E. Lake St. McLouth, KS 66054			
CONTACT PERSON Larry Alex		PHONE NUMBER (913) 796-6763	
PERMIT NUMBER (API NO. IF APPLICABLE) 15-103-21,289		LEASE NAME Wagner #6A	
TYPE OF POND: _____ EMERGENCY PIT _____ TREATMENT PIT _____ WORKOVER PIT		PIT LOCATION SEC <u>3</u> TWP <u>9</u> RNG <u>20</u> E/W 4200 FSL Ft from <u>N/S</u> Line of Sec. (circle one) 2475 FEL Ft from <u>E/W</u> Line of Sec. <u>Leavenworth</u> COUNTY	
Date of closure: <u>July 7, 2003</u>			
Was an artificial liner used? _____ Yes <u>xx</u> No			
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents? <u>Compacted Clay</u>			
Abandonment procedure of pit: <u>Air Dry and Backfill</u>			
The undersigned hereby certifies that he / she is for <u>KLM EXPLORATION</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his knowledge and belief. <u>Larry Alex</u> Subscribed and sworn to before me on this <u>20</u> day of <u>January</u> , 2004 <u>Hebert Edwards</u> Notary Public My Commission Expires: <u>November 19, 2006</u>			

Well Record

Well No. 6-B Farm Wagner Producer KLM Exploration

Location 4200' FSL, 2475' FEL. Sec. 03 Twp. 09 Rg. 20 E

Elevation 1034.0 State KS. County LV.

Kind (Oil, Gas, Water, Dry Hole) _____ Total Depth 1542'

Bit #1 12 $\frac{1}{4}$ " Drilled 44 ' Bit #2 6 $\frac{3}{4}$ " Drilled 15.92 ' Bit #3 _____ Drilled _____

Spud Date 04/10/2003 Completion Date 04/16/2003

Log

[illegible]

Mud Vis. 40 sec. per ft Wt. 9.3

Mud Mixed 2 sks, Castor, 2 sks. Sodasash
2 sks. Lignite, $\frac{1}{2}$ sks. Aris pack,
4 gal. Bleach

Casing 25 at 42.60

Casing 4 1/2" pipe at _____

Additional comments 1439-52 good rail
Shaw in mouth

good adn. in Top miss Line