

For KCC Use: 3.2.03
Effective Date: _____
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 7 2003
month day year

OPERATOR: License# 3133
Name: KLM Exploration Co. Inc.
Address: 600 E. Lake
City/State/Zip: McLouth, KS 66054
Contact Person: Larry Alex
Phone: 913-796-6763

CONTRACTOR: License# 32548
Name: Kan-Drill Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot C - W/2 - NE Sec. 3 Twp. 9 S. R. 20 East West
3960 FSI feet from N / S Line of Section
1980 FEL feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Leavenworth
Lease Name: Wagner Well #: 3A
Field Name: Easton
Is this a Prorated / Spaced Field? Yes No
Target Information(s): Mississippian
Nearest Lease or unit boundary: 660 ft.
Ground Surface Elevation: NA feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 75 ft.
Depth to bottom of usable water: 275 ft.
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 40 ft.
Length of Conductor Pipe required: none
Projected Total Depth: 2000
Formation at Total Depth: Hunton
Water Source for Drilling Operations: Well Farm Pond Other _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 2-21-03 Signature of Operator or Agent: [Signature] Title: G.M.

For KCC Use ONLY
API # 15 - 103 - 21283 - 00 - 00
Conductor pipe required NONE feet
Minimum surface pipe required 40 feet per Alt. $\$$ (2)
Approved by: RJP 225-03
This authorization expires: 8-25-03
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

W
9
2003
RECEIVED
FEB 24 2003
KCC WICHITA

LARRY ALEX 913-496-6763 FH
 K.L.M. INC 913-496-6272 FAX
 600 E LAKE/P.O. BOX 151 SECTION PLAT SHEET
 M^cLOUTH, 66054

LV. MAP 122
 EASTON SW, KANS QUAD 7 1/2

OWNER WAGNER LEASE

REV 4-4-03

DATE MARCH 11, 2003

SECTION 3 TOWNSHIP 9S RANGE 20E

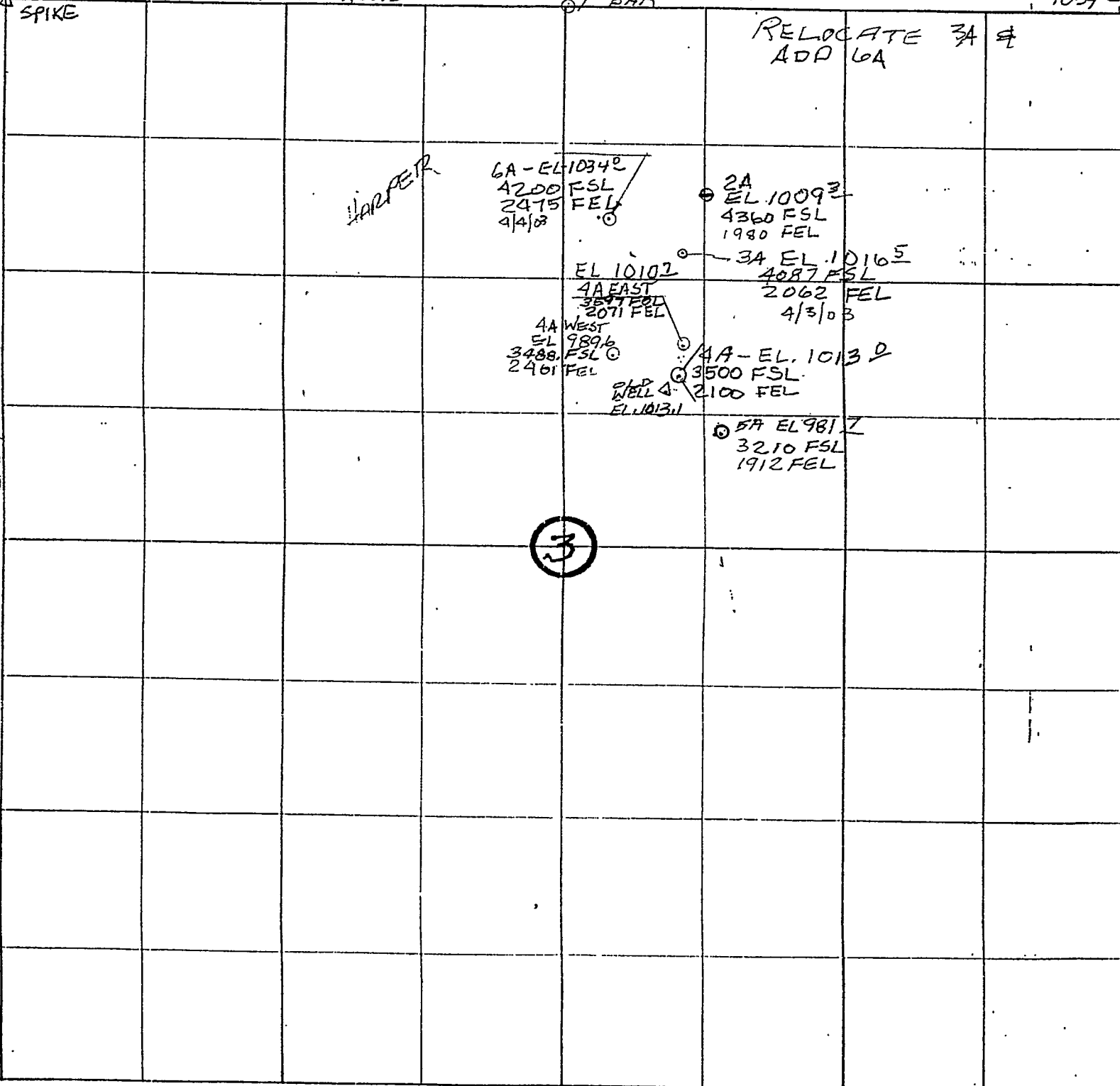
COUNTY LEAVENWORTH STATE KS SCALE 1" = 660'

BM 1086

LECOMPTON ROAD

EL 1069
 01" BAR

TBM
 1059



D.G. WHITE & ASSOCIATES

Engineering & Surveying

P. O. Box 192 Lansing, KS 66043

Kan-Drill, Inc.

Well Record

Well No. 3 A Farm Wagner Producer R/M Exploration Co.

Location 3960' FSL, 1980' FEL Sec. 03 Twp. 09 Rg. 20E

Elevation 1016.5' State Kansas County LV

Kind (Oil, Gas, Water, Dry Hole) _____ Total Depth 1682'

Bit #1 12 1/4" Drilled 44' Bit #2 6 3/4" Drilled 1642' Bit #3 _____ Drilled _____

Spud Date 03/31/2003 Completion Date 04/10/2003

Log

Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
4	Silt Clay	4			
4	Lime	8			
8	Shale	16			
2	Lime	23			
21	Shale	44			
62	Lime	106			
276	Shale	382			
69	Lime	451			
21	Shale	472			
10	Lime	482			
47	Shale	529			
190	Lime	719	BK		
128	Shale	847			
98	Limes	945	maxim		
445	Shale	1390	Cherokee		
40	Sand	1438	Mcloth		
170	Lime	1608			
44	Sand	1656			
26	Lime	1682			

Mud Vis. 4/ sec. per. pot Wt. 9.1 #

Mud Mixed 2 SKS. Castic, 2 SKS. sand ash
2 SKS. Log night, 1/2 SKS. Drisc pack
4 gal Bleach, 6.5 SKS. G-el.

Casing 8 5/8" at 43.20'

Casing _____ at _____

Additional comments Mcloth Bled Free oil
in pits

(1608-1656) order BIT no show
in pits

lots of chert in Lime breaking
teeth off bits