

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5549
Name CFA Oil Co
Address 6030 Connecticut Ave
Kansas City,
City/State/Zip Missouri 64120

Purchaser N/A

Operator Contact Person Donald C. Clark
Phone 816-241-8980

Contractor: License # 4423
Name Van Drilling Co.

Wellsite Geologist George E. Petersen
Phone 913-272-4383

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ONNO: old well info as follows:

Operator Rams Petroleum
Well Name Medill
Comp. Date 10/3/86 Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8/28/87... 8/29/87... 8/30/87...
Spud Date Date Reached TD Completion Date

1595...
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at NA feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-103-20-054-A

County Leavenworth

SW SW NE Sec. 19. Twp. 9. Rge. 21. E East West

2970... Ft North from Southeast Corner of Section
2310... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

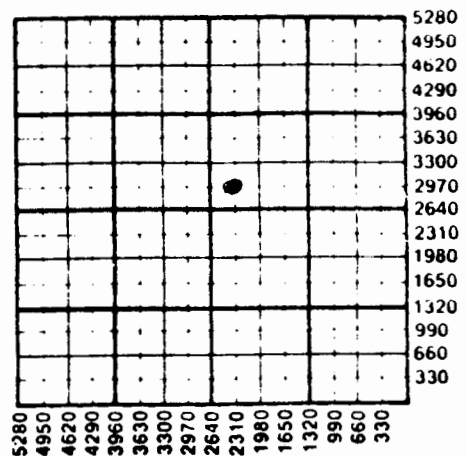
Lease Name Medill Well # 1-87.

Field Name

Producing Formation

Elevation: Ground 1009 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec 19 Twp 9 Rge 21 X East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit OP-111 form with all temporarily abandoned wells.

19-9-21E

Operator Name CFA Oil Co. Lease Name Medill Well #... 1-87

Sec..... 19 Twp..... 9 Rge. 21 ☒ East
County Leavenworth ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

Base Kc 641
 Maramton 793
 Cherokee 888
 Miss Lm 1406
 Burlington 1554
 RTD 1595

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
REWORK -	PIPE PREVIOUSLY REPORTED BY SOMEONE ELSE						

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No