

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4891
Name Simco Exploration Company
Address PO Box 1515
City/State/Zip Cheyenne, WY 82003

Purchaser.....N/A.....

Operator Contact Person Ted Simola
Phone 307-632-6468

Contractor License # 5825
Name Glacier Drilling Company

Wellsite Geologist.....Martin K. Dubois
Phone.....316-221-0428

Designate Type of Completion

☒ New Well	☐ Re-Entry	☐ Workover
☐ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☐ Inj	☐ Delayed Comp.
☐ Dry	☐ Other (Core, Water Supply etc.)	

If OWN0: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

3/9/89	3/12/89	3/12/89
.....		
Spud Date	Date Reached TD	Completion Date
1516		
.....		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at.....feet 89
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....sx cmt
Cement Company Name Consolidated Oil Well
Invoice # 99918

103-21,117
API NO. 15-.....
Leavenworth
County.....
NE SW SE Sec. 3 Twp. 9 Rge. 21 X East
..... West
990
...1650... Ft North from Southeast Corner of Section
...1650... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Bott.....Well #1.....

Field Name.....Wildcatt.....

Producing Formation..... N/A

Elevation: Ground.....1110.....KB.....1115.....

Section Plat

[illegible]

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water. 990 Ft North from Southeast Corner
(Stream, pond etc) 2310 Ft West from Southeast Corner
Sec 3 Twp 9 Rge 21 X East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .. Martine Dubou

Title.....Geologist..... Date 6/20/89...

Subscribed and sworn to before me this 20th day of June 1989

Notary Public.....*Janece A. Hick*.....

Date Commission Expires... 9/2/91

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

☐ KCC	☐ SWD/Rep	☐ NGPA
☐ KGS	☐ Plug	☐ Other
		(Specify)

Operator Name Simco Exploration Company Lease Name..... Bott Well #..... 1

Sec. 3 Twp. 9 Rge. 21 ☒ East
☐ West County..... Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Lansing	403	(+712)
Base Kansas City	726	(+389)
Cherokee	967	(+148)
Burgess	Absent	
Mississippi	1492	(-377)
Log Total Depth	1516	(-401)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 5/8	7 5/8	22	89	Common	40	3% CaCl

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
D & A	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Conmingled