

DAN

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 16, 1989
month day year

SE NE NW Sec 20 Twp 9 S, Rg 21 X East
West

OPERATOR: License # 4891
Name: Simco Exploration Company
Address: P.O. Box 1515
City/State/Zip: Cheyenne, WY 82003
Contact Person: Ted Simola
Phone: 307-632-6468

4290 feet from South line of Section
2970 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5825
Name: Glacier Drilling Company

County: Leavenworth
Lease Name: J. and E. Stolte #: 1
Field Name: Wildcat
Is this a Prorated Field? N/A ... yes X no
Target Formation(s): McLouth, Burgess
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1109 feet MSL
Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no
Depth to bottom of fresh water: 50
Depth to bottom of usable water: Base of K.C.
Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: 40'
Length of Conductor pipe required: None
Projected Total Depth: 1430'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location: _____

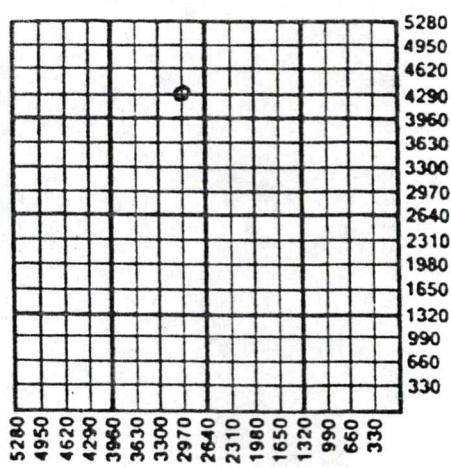
... well X farm pond ... other
DWR Permit #: N/A
Will Cores Be Taken?: ... yes X no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 3-14-89 Signature of Operator or Agent: Martha K. Orlowski Title: Geologist



RECEIVED
STATE CORPORATION COMMISSION

MAR 14 1989

CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 103-21,128
Conductor pipe required _____ feet
Minimum surface pipe required 40' feet per Alt. X (2)
Approved by: LKM 3-14-89
EFFECTIVE DATE: 3-19-89
This authorization expires: 9-14-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.