STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

6009

API NO. 15- 103-21250

County Leavenworth

___ - SE - NW - SW Sec. 35 Twp. 9 Rge. 22 X E ___ W

1362 Feet from (S)/N (circle one) Line of Section

1195 Feet from E/(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Lease Name Edmonds Well # 1A

Field Name

Producing Formation NA

Elevation: Ground 941 KB

Total Depth 1208.5 PBTD

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ___ Yes X No

If yes, show depth set ___ Feet

If Alternate II completion, cement circulated from 1208
feet depth to 5 ft. w/ 46 sx cmt.

Drilling Fluid Management Plan A1 D 2-20
(Data must be collected from the Reserve Pit)

Fresh water used

Chloride content ___ ppm Fluid volume 15 bbls

Dewatering method used fluid collected in drill pit

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

___ Quarter Sec. ___ Twp. ___ S Rng. ___ E/W

County Docket No.

Operator: License # NA

Name: Kansas Geological Survey

Address 1930 Constant Avenue

City/State/Zip Lawrence, Kansas 66047

Purchaser:

Operator Contact Person: Lawrence L. Brady

Phone (913) 864-3965

Contractor: Name: NA

License:

Wellsite Geologist: Lawrence L. Brady

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry X Other (Core) WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date ___ Old Total Depth ___

___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD
___ Plug Back ___ PBTD
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Inj?) Docket No.

4/6/92 Spud Date | 5/1/92 Date Reached TD | 5/7/92 Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lawrence L Brady

Title Associate Director Date 6/11/92

Subscribed and sworn to before me this 11th day of June, 19 92.

Notary Public Sharon Cox

Date Commission Expires 3-13-95

SHARON COX
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-13-95

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Geologist Report Received

Distribution
✓ KCC ___ SWD/Rep ___ NGPA
✓ KGS ___ Plug ___ Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
JUN 15 1992
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-91)

Operator Name Kansas Geological Survey Lease Name Edmonds Well # 1A

Sec. 35 Twp. 9 Rge. 22 [X] East [ ] West County Leavenworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) [ ] Yes [X] No

Samples Sent to Geological Survey [X] Yes [ ] No

Cores Taken [X] Yes [ ] No

Electric Log Run (Submit Copy.) [X] Yes [X] No

List All E.Logs Run:

Gamma Ray - Neutron

[X] Log Formation (Top), Depth and Datums [X] Sample

| Name | | Top | Datum |
|---|---|---|---|
| Base | Kansas City Group | 451 | 490 |
| Top | Pawnee Ls | 628 | 313 |
| Top | Ft. Scott Ls. | 670 | 271 |
| Top | Cherokee | 718 | 223 |
| Top | Mississippian | 1191 | -250 |

Log

Core

CASING RECORD [ ] New [X] Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|---|---|---|---|---|---|---|
| Surface | 3" | 4" | | 107' | | | |
| Surface | | 4" | | 20' | Portland | | |
| | | | | | | | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|---|---|---|---|
| ____ Perforate | | | | |
| ____ Protect Casing | | | | |
| ____ Plug Back TD | | | | |
| ____ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|---|---|---|---|
| | NA | NA | |
| | | | |
| | | | |
| | | | |

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [ ] No

Date of First, Resumed Production, SWD or Inj. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|---|---|---|---|---|---|
| | | | | | |

Disposition of Gas: [ ] Vented [ ] Sold [ ] Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify) _____

Production Interval _____

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