20-9-22E Ind

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5001 EXPIRATION DATE June 30, 1983

OPERATOR Jennings Drilling Company API NO. 15-103-20,205

ADDRESS P.O. Box 1340 COUNTY Leavenworth

Lawrence, Kansas 66044 FIELD Wildcat

** CONTACT PERSON John P. Jennings PROD. FORMATION

PHONE 913-749-1581

PURCHASER None LEASE Shannon

ADDRESS WELL NO. 1

State Geological Survey WICHITA BRANCH

WELL LOCATION NE-SW-NE

DRILLING CONTRACTOR EDCO Drilling Company 990 Ft. from South Line and

ADDRESS P.O. Box 645 1650 Ft. from East Line of (E)

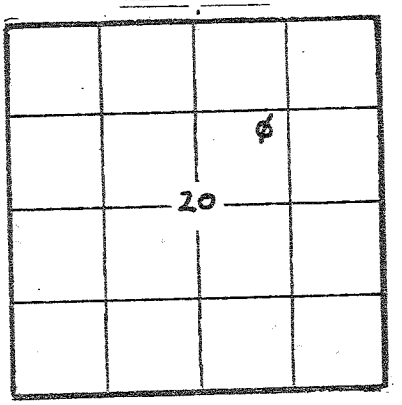
El Dorado, Kansas 67042 the NE (Qtr.) SEC 20 TWP 9S RGE 22 (W).

PLUGGING CONTRACTOR EDCO Drilling Co.

ADDRESS P.O. Box 645

El Dorado, Kansas 67042

WELL PLAT



(Office Use Only)

KCC ____

KGS ✓

SWD/REP ____

PLG. ____

TOTAL DEPTH 1532 PBTD

SPUD DATE 2-7-83 DATE COMPLETED 2-11-83

ELEV: GR 999 DF 1003 KB 1004

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 172' DV Tool Used? ____.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other ____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John P. Jennings, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO ACC-P-3C ACO-1 WELL HISTORY (E)

OPERATOR Jennings Drilling Co. LEASE Shannon SEC. 20 TWP. 9S RGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMA

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Limestone, Shale	82	206	Haskel	206
Bl. Shale, Limestone	206	544	Lansing	544
Shale, Salt	544	806	B.Ks. City	806
Sandstone, Shale, Salt	806	1067	Cherokee	1067
Shale, Coal	1067	1100	Bartlsv.SS	1100
Shale, Coal	1100	1265	Coal	1265
Salt, Shale	1265	1308	U.McLouth	1308
Sandstone	1308	1339	Burgess SS	1339
Dolomite	1339	1368	Miss/Spergen	1368
Limestone, Dolomite	1368	1493	Warsaw	14
Dolomite	1493	1532	Osage	1532
RTD	1532			
DST #1 1069-1079 30-30-30-30 Strong blow 1st opening, Medium decreasing, 2nd 150'GCMW. 650' GCSW. IFP 147 - 383 FFP ISIP 393 -393 FSIP BHT 74°				
DST #2 1319-1332 (Straddle test, 198' tail pipe) 30-30-30-30 365' GCMS, Chlorides of 9,000 ppm. IFP 19-108, 157-177 FFP ISIP 442-442 FSIP Hydrostatic Pressure 648-648 BHT 86°				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	10"	7"	14	172'	Common	73 sacks to surface	
				plug 1300		10	
				plug 700		15	
				plug 200		28 to surface	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval