



Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Mid Gulf, Inc. Lease Name Mura Well # 1Sec. 33 Twp. 9S Rge. 22 ☒ East ☐ West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

Base of Kansas City 490

x Marker 1160

Mississippian 1280

Date of First Production <u>8-28-86</u>	Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....				
Estimated Production Per 24 Hours	Oil <u>-0-</u> Bbls	Gas <u>260</u> MCF	Water <u>2</u> Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☒ Sold ☐ Open Hole ☒ Perforation ☐ Other (Specify)

1232-1244

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Surface</u>	<u>8 3/4"</u>	<u>7"</u>	<u>15.5</u>	<u>40</u>	<u>Petland</u>	<u>12</u>	<u>4% Sol. Chlor.</u>
<u>Production</u>	<u>6 1/4"</u>	<u>4 1/2"</u>	<u>11.6</u>	<u>1302</u>	<u>Petland</u>	<u>140</u>	<u>2% Sol. Chlor.</u>
							<u>5% bitumite</u>

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
<u>2 Shots</u>	<u>1232-1244</u>		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
<u>None</u>					