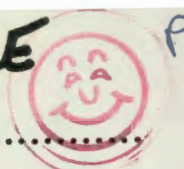


23-9-22E



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License #7982.....
NameFred C. Berckefeldt.....
Address ..1508 Madison.....
.....Box 517.....
City/State/Zip ..Fredonia, Ks....66736

Purchaser.....*SI*.....
.....*Kan*.....

Operator Contact PersonSame.....
Phone

Contractor: License #Same.....
Name

Wellsite Geologist.....none.....
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ~~OWO~~: old well info as follows:

Operator

Well Name

Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

..7-29-86. ...8-1-86... 8-1-86..
Spud Date Date Reached TD Completion Date

..1242!.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at...43...feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from...40.....feet depth to...Surface...-20...SX cmt

Cement Company NameConsolidated.....

Invoice #67737.....

API NO. 15-103-20, 696.....

County...Leavenworth.....

C..NE..SW. Sec. 23. Twp. 9...Rge. 22... ☒ East
..... West

..1980.... Ft North from Southeast Corner of Section

..3300.... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

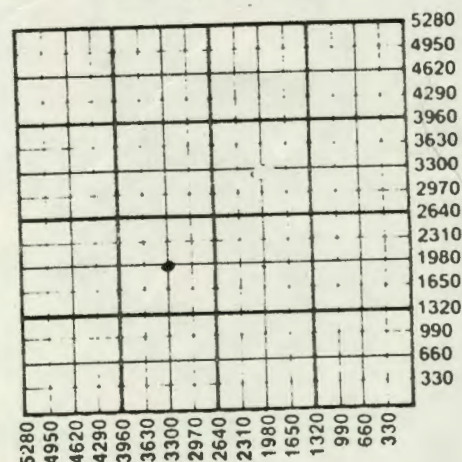
Lease Name...Lamborn.....Well #...3.....

Field Name...Lamborn.....

Producing Formation...Burgess - McLouth.....

Elevation: Ground...948.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #...NA.....

_____ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

_____ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

_____ Other (explain).....

(purchased from city, R.W.D. #)

RECEIVED

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality. In excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Fred C. Berckfeldt Lease Name Amberin Well # 3Sec. 23 Twp. 9 Rge. 22 ☐ East ☐ West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☐ No

Samples Sent to Geological Survey

☐ Yes☐ No

Cores Taken

☐ Yes☐ No

Formation Description

☐ Log☐ Sample

Name

Top

Bottom

Upper McLouth	1124	1130
Burgess	1207	1214
Top of Miss.	1217	

CASING RECORD

☐ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	2 7/8	4"	17	40	Portland	20	Cal. Chl.
	1 1/2	4"	9				

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used) Depth

7/8"							

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes☐ No

None

Date of First Production Producing Method

Shut in waiting

☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....