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GEOLOGIC REPORT
Billy Oil Company #1 Edmonds
Appx. N/2 S/2 NE 35-9S-22E
Leavenworth County, Kansas

Daily Progress:

9-3 Moved on, set 7" surface casing at 42'

9-4 Drilled out beneath surface casing at 6:30 a.m., shut down for night at 620'.

9-5 RTD of 1198' reached at 6:20 p.m., plugged as D & A

<u>Drilling Contractor</u>: J & J Drilling Company

-Formation Tops (Sample):

Formations	#1 Edmonds N/2 S/2 NE 35 GL 855 (est)	Structural #1 Green SW SE SE 15	Relation to #1 Runnebaum SE NE 22
Lansing B. Kansas City Cherokee Coal Marker	62 (+783) 389 (+466) 655 (+200) 1015 (-160)	+1 -2 -2	*
McLouth SS	1120 (-160)	-15	-49
Burgess SS	1175 (-320)	-38	-62
Miss. St. Louis Total Depth	1193 (-338) 1198 (-343)	-18	-54

Summary:

Due to lack of oil or gas shows, the #1 Edmonds well was plugged and abandoned. Formations were found significantly low structurally in relation to the gas productive Runnebaum well found 2 miles northwest in SE NE of 22-9S-22E. Formations in the captioned well were also low structurally to the Green and other dry holes offsetting the gas well.

The Burgess Sandstone, the main objective, was poorly developed in the #1 Edmonds well. The 11' interval from 1175 to 1186 consisted of a very fine grained sandstone that was shaley and tightly cemented. A secondary objective, the McLouth Sandstone, was better developed but had no shows. That zone consisted of an 11' thick, porous, medium grained sandstone.

Respectfully submitted, Marla K. Orlois

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