

ANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 027 — 20,021
County Number

Operator

Pendleton Land and Exploration, Inc.

Address

23 Inverness Way East, Englewood, Colorado 80112

Well No.

2

Lease Name

Weller

Footage Location

400

feet from (N) (S) line

400

feet from (E) (W) line

Principal Contractor

Silverado Drllg.Rig 10

Geologist

Perry A. Hand

Spud Date

11-29-80

Date Completed

12-6-80

Total Depth

1995

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser
D + A

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8"	20	206'	Common	150	2% Gel, 3% cc

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at			
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Plugging info.	Amount and kind of material used	Depth interval treated
Mud to 215', bottom plug, $\frac{1}{2}$ sx hulls, 30 sx Common cmt.		
Mud to 40', top plug, $\frac{1}{2}$ sx hulls, 10 sx Common cmt.		
3 sx in Rathole	Carl Burnett, S.C.C.	

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.		MCF	bbls.	
Disposition of gas (vented, used on lease or sold)	Producing interval(s)				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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Pendleton Land and Exploration, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.	2	Lease Name	Weller	
				Dry Hole
S	10	T	9S	R 4 E

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 28' anchor Misrun, Packer didn't hold	1852	1880'		1258 KB
DST #2 71' anchor 30-45-30-60 Rec 5' drlg. mud IHP 907.7 IFP 19.9-19.9 ISIP 114.7 FFP 19.9-19.9 FSIP 178.3 FHP 888.11 BHT 89 ⁰	1809	1880'		
DST #3 25' anchor, 30-30-30-60 Rec 1' oil, 60' S.O.C.M. IHP 959.6 IFP 39.7-49.7 ISIP 713.1 FFP 49.7-59.6 Flushed tool before final shut in FSIP 713 FHP 949.8 No BHT taken	1853	1908'		
			Heebner	1282-24
			Lansing	1380-122
			Kansas City	1514-256
			B/KC	1731-471
			Ft. Scott	1816-558
			Miss Chat	1867-609
			Miss Line	1880-622
			Kinderhook Sh	1950-692
			RTD	1995-737
			Elog TD	1994-736
				Elog by Petro- log CDL/N CPI IES Lin Por. SONIC

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Lee Brian VanRamshorst Manager of Operations Title June 11, 1981 Date
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H20925

10-8-82