

PL
ANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well Survey
State Geological Survey
WICHITA BRANCH

10-9-46

API No. 15 — 027 — 20,021
County Number

Operator

Pendleton Land and Exploration, Inc.

Address

23 Inverness Way East, Englewood, Colorado 80112

Well No. Lease Name

2 Weller

Footage Location

400 feet from (N) (S) line 400 feet from (E) (W) line

Principal Contractor Silverado Drilg. Rig 10 Geologist Perry A. Hand

Spud Date 11-29-80 Date Completed 12-6-80 Total Depth 1995 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser
D + A

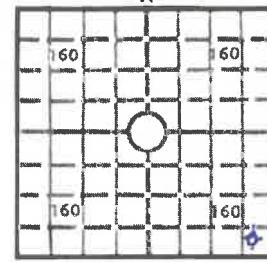
S. 10 T. 9 S. R. 4 E
W

Loc. 100' NW of SE SE SE

County Clay

640 Acres

N



Elev.: Gr. 1253

DF 1255 KB 1258

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8"	20	206'	Common	150	2% Gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Plugging info.	Amount and kind of material used	Depth interval treated
	Mud to 215', bottom plug, $\frac{1}{2}$ sx hulls, 30 sx Common cmt.	
	Mud to 40', top plug, $\frac{1}{2}$ sx hulls, 10 sx Common cmt.	
3 sx in Rathole	Carl Burnett, S.C.C.	

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

erator

Pendleton Land and Exploration, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No. 2	Lease Name Weller	Dry Hole
S 10 T 9 S R 4 E		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 28' anchor Misrun, Packer didn't hold	1852	1880'		1258 KB
DST #2 71' anchor 30-45-30-60 Rec 5' drlg. mud IHP 907.7 IFP 19.9-19.9 ISIP 114.7 FFP 19.9-19.9 FSIP 178.3 FHP 888.11 BHT 89°	1809	1880'		
DST #3 25' anchor, 30-30-30-60 Rec 1' oil, 60' S.O.C.M. IHP 959.6 IFP 39.7-49.7 ISIP 713.1 FFP 49.7-59.6 Flushed tool before final shut in FSIP 713 FHP 949.8 No BHT taken	1853	1908'	Heebner Lansing Kansas City B/KC Ft. Scott Miss Chat Miss Line Kinderhook Sh RTD Elog TD	1282-24 1380-122 1514-256 1731-471 1816-558 1867-609 1880-622 1950-692 1995-737 1994-736
			Elog by Petro- log CDL/N CPI IES Lin Por. SONIC	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Lee Brian VanRamhorst
Manager of Operations

Title

June 11, 1981

Date

Hebass

10-d-42