



Operator Name: F.G. Holl Company, L.L.C. Lease Name: FALLIS Well #: 2-8

Sec. 8 Twp. 10 S. R. 12  East  West County: Osborne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  RAG/DIL BHCS CNL/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  See Original
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	230'KB	60/40 Poz	150sx	2%gel, 3%cc
Production	7-7/8"	4-1/2"	14.5#	3372'KB	60/40 Poz	50sx	2%gel, 3%cc
					50/50 Poz	125sx	

\* See details attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	3032' -	60/40 Poz	50sx	210# Calcium Chloride, 11# calset
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	3080'	50/50 Poz	125sx	382# cement gel, 1250# gilsonite

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 BSPF	3032' - 3040' LKC "A" Zone	Treat perms w/ 500 gal. 15% mca acid.	
4 BSPF	3058' - 3061' LKC "B" Zone	Spotted acid on "B" Zone and treat w/	
		500 gal. 15% mud acid.	
4 BSPF	3076' - 3080' LKC "C" Zone	Treat w/ 500 gal. 15% mud acid.	
4 BSPF	Reperf 3032' - 3040', 3058' - 3061'		

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>3013.15'</u>	Packer At <u>3013.15'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>12/06/2002</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours <u>N/A</u>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval      \* Injection Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled   3032'-3080' LKC

*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_