

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

JUL 13 2001 Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

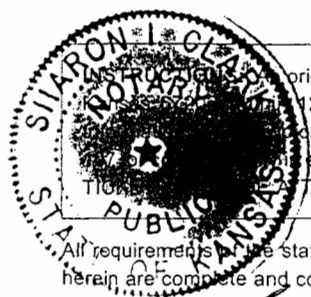
CONSERVATION DIVISION  
ORIGINAL

\*Corrections on next page  
C.I.B.P. & Tubing settings

Operator: License # 5056  
 Name: F.G. Holl Company, L.L.C.  
 Address: 6427 E. Kellogg, P.O. BOX 780167, P.O. BOX 7801  
 City/State/Zip: Wichita, KS. 67278-0167  
 Purchaser: NCRA  
 Operator Contact Person: Franklin R. Greenbaum  
 Phone: (316) 684-8481  
 Contractor: Name: Vonfeldt Drilling Inc. # 1  
 License: 9431  
 Wellsite Geologist: Bill Ree  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: F.G. Holl Company, L.L.C.  
 Well Name: FALLIS # 1  
 Original Comp. Date: 2/8/2001 Original Total Depth: 3087  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 3128' Plug Back Total Depth  
 Commingled LRL ZONES Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
 RU: 6/13/2001 12/14/2000 RD: 6/16/2001  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 141-20,348-000  
 County: Osborne  
NE NE NW Sec. 8 Twp. 10 S. R. 12  East  West  
300 feet from S / N (circle one) Line of Section  
2310 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: FALLIS Well #: 1-8  
 Field Name: Wildcat  
 Producing Formation: Lansing Kansas City  
 Elevation: Ground: 1782' Kelly Bushing: 1787'  
 Total Depth: 3087 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 213 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWW/O 7/23/01  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: No free Fluids  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_



Original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. This form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for exceptions in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING LOGS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum  
 Title: Exploration Manager Date: 7/11/2001  
 Subscribed and sworn to before me this 11th day of July, 2001

Notary Public: Sharon S. Clark  
 Date Commission Expires: 3/16/2003

KCC Office Use ONLY

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: F.G. Holl Company, L.L.C. Lease Name: FALLIS Well #: 1-8  
Sec. 8 Twp. 10 S. R. 12  East  West County: Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ORIGINAL ACO-1	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:	Log Tech GR/NL/GD/CAL Radiation Guard Log		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	213'KB	60/40 POZ	140sx	2%gel, 3%cc
Production	7 7/8"	4 1/2"	10.5#	3161'	50/50 POZ	125SX	2%CC, 10# gils@nite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 BSPF	3093 - 3096 Kansas City Zone "C"	500 gal 15% ne low surf acid	
		2500 gal (1000 gal 15% MCA, 1500 gal 28%	
	C.I.B.P. @ 3090'		
4 BSPF	3048 - 3056 LKC Zone "A"	Treat with 500 gal. 15% NEFE Acid	
		Retreat with 2500 gal. 28% NEFE Acid and 500 gal 15% NEFE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3086'	N/A	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
6/19/2001		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	3.0	N/A	N/A		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 3048-3056 LKC "A"