

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5184

Name: Shields Oil Producers, Inc.

Address Shields Bldg.

City/State/Zip Russell, KS 67665

Purchaser: Farmland

Operator Contact Person: M. L. Ratts

Phone (913) 483-3141

Contractor: Name: Company Tools

License: 5184

Wellsite Geologist: Francis Whisler

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENNR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Ru-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4-1-95 4-8-95 6-5-95
Spud Date Date Reached TD Completion Date

API NO. 15- 141-20,296

County Osborne

NE - NE - NW Sec. 3 Twp. 10 Rge. 12 X W

330 Feet from S (R) (circle one) Line of Section

2310 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name: Nelson Well # 1

Field Name Unnamed

Producing Formation Kansas City

Elevation: Ground 1854 KB 1859

Total Depth 3263 PBSD _____

Amount of Surface Pipe Set and Cemented at 215 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 948 Feet

If Alternate II completion, cement circulated from 948

feet depth to Surface w/ 175 sx cat.

Drilling Fluid Management Plan ALT II 1-3-97
(Data must be collected from the Reserve Pit)

Chloride content 69,000 ppm Fluid volume 375 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. Ratts

Title Superintendent Date 7-22-95

Subscribed and sworn to before me this 22nd day of July 1995.

Notary Public Ruth Phillips

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
KCC
KGS
JUN 2 1995
Distribution
 SWD/Rep
 Plug
 NGPA
 Other
(Specify)

NOTARY PUBLIC
RUTH PHILLIPS
State of Kansas
My Appt. Exp. 5-26-99

Operator Name Shields Oil Producers, Inc. Lease Name Nelson Well # 69-64

East County Osborne
 Sec. 3 Twp. 10 Rge. 12 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Ecological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Radiation Guard

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Anhydrite	918	+ 941	
Topeka Lm	2790	- 931	
Heebner Sh	3026	-1167	
Lansing - KC	3082	-1223	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	215	Quickset	160	
Production	7 7/8	4 1/2	9 1/2	3260	Common	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Protect Casing	948	60-40 Poz-Mix	175	10% Gel
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2 Cuts	3085-3087		500 gal 15% acid	3087
			1500 gal 28% acid	3087

TUBING RECORD Size 2" Set At 3220 Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 6-21-95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	None	None		

Disposition of Gas: Vented Sold U. n Lease (If vented, submit A)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3085-3087