

FORM MUST BE TYPED

SIDE ONE

9-10s-12W

COPY *Jul*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6194Name: ESP Development Inc.Address 17746 177th Blvd.City/State/Zip Paradise Ks 67658

Purchaser: \_\_\_\_\_

Operator Contact Person: Lewis EulertPhone (913) 998-4413Contractor: Name: Shields Drilling Co. Inc.License: #5184Wellsite Geologist: Randall KilianDesignate Type of Completion  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover

\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
XX Dry \_\_\_\_ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_ Plug Back \_\_\_\_ PBTD  
\_\_\_\_ Commingled \_\_\_\_ Docket No. \_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_ Docket No. \_\_\_\_  
\_\_\_\_ Other (SWD or Inj?) Docket No. \_\_\_\_

10-27-95 11-02-95  
Spud Date Date Reached TD Completion Date

API NO. 15-141-203090000County Osborne100'E N $\frac{1}{2}$ - N $\frac{1}{2}$  NE Sec. 9 Twp. 10S Rge. 12 X <sup>E</sup> <sub>W</sub>330 Feet from SW (circle one) Line of Section1220 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE SE, NW, or SW (circle one)Lease Name Becker Well # 1Field Name Sigle West Ext.Producing Formation L/KCElevation: Ground 1825 KB 1830Total Depth 3192 PBTD \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 208' FeetMultiple Stage Cementing Collar Used? \_\_\_\_ Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DATA  
(Data must be collected from the Reserve Pit)Chloride content 41000 ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

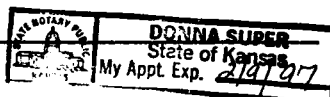
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_ Quarter Sec. \_\_\_\_ Twp. \_\_\_\_ S Rng. \_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lewis EulertTitle President Date 1-25-96Subscribed and sworn to before me this 25th day of January, 1996.Notary Public Donna SuperDate Commission Expires 2/9/97

K.C.C. OFFICE USE ONLY  
F \_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_ Wireline Log Received  
C ✓ Geologist Report Received

Distribution  
\_\_\_\_ KCC \_\_\_\_ SWD/Rep \_\_\_\_ NEPA  
\_\_\_\_ KGS \_\_\_\_ Plug \_\_\_\_ Other (Specify) JS

W 31.201.8

69991

Operator Name ESP Development Inc.Lease Name BeckerWell # 1Sec. 9 Twp. 10S Rge. 12☐ EastCounty Osborne☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☐ Yes ☒ No

(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum☒ Sample

Name	Top	Datum
Anhydrite	895'	+ 935
Base	927'	+ 903
Howard	2737'	- 905
Topeka	2772'	- 942
Heeb. Sh.	3009'	-1179
Toronto	3034'	-1204
Lansing	3067'	-1237
"C"	3118'	-1288
T.D.	3192'	-1362

## CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$	8 5/8	20#	208'	60/40 Poz	140	2% Gel 3% CC.

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.					
Producing Method					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ U- n Lease  
(If vented, submit A

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)

Production Interval